

# UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

August 25, 1983

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application to Drill the Brotherson 2-14B4 well.
2. Triplicate copies of Survey Plat.
3. Triplicate copies of Right-of-Way and Use Boundary plat.
4. Triplicate copies of well layout plat.
5. Triplicate copies of BOP drawing.
6. Triplicate copies of Rig #2 layout.

We trust this application is complete and in proper form for your rapid approval of our planned operations.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

  
D.T. Hansen

DOROTHY

Enclosures

DTH/ms

AUG 29 1983

DIVISION OF  
OIL, GAS & MINING

Shell Oil Company



P.O. Box 831  
Houston, Texas 77001

September 1, 1983

State of Utah  
ATTN Mr. Norm Stout  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Gentlemen:

CONSENT AND DESIGNATION OF OPERATOR  
UTEX 2-14B4  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

With this letter Shell Oil Company hereby consents to Utex Oil Company's drilling of a test well under Cause 140-12 at a legal location in Section 14, Township 2 South, Range 4 West, Duchesne County, Utah.

Yours very truly,

L. G. Svab  
Land Department  
Rocky Mountain Division

LGS:db

UTEX OIL COMPANY  
10 Point Well Prognosis

**CONFIDENTIAL**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
 

Lower Green River	9,100
Top Wasatch	10,500
Top Mesa Verde	17,200 ✓
3. Estimated depths to water, oil and gas or mineral bearing formations:
 

0-4,500	Uinta	- Water bearing
4,500-10,500	Green River	- Oil, Gas and Water
10,500-17,200	Wasatch	- Oil, Gas and Water
17,200-20,500	Mesa Verde	- Gas
4. Casing program:
 

Size	Weight	Grade	Depth
13 3/8"	61#	J-55	3,500'
10 3/4"	60.7#, 55.5#	P-110	11,000'
7 5/8"	39#	P-110	15,600'
5"	20.3#	P-110	20,500'
5. Pressure control equipment: See diagram  
 Blowout preventers: A 13 5/8" series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 13 5/8" 5000 psi, Hydril type preventer will be used.  
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
 

0-3,500	Fresh water with gel sweeps
3,500-11,000	Fresh gel mud lightly treated, water loss controlled below 9,000'.
11,000-15,600	Fresh gel mud, weighted and dispersed as necessary
15,600-20,500	Fresh gel mud, weighted and treated as necessary

 Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 

Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.

Testing and Coring:

No DST's are planned

Possible coring in the Mesa Verde

DIL with S.P. and G.R., FD-CN, BHC Sonic, MSFL electric logs are planned.
9. Anticipated Hazards:
 

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 

September 25, 1983 with duration of operations approximately 10 months.

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

RECEIVED  
DIVISION OF OIL, GAS & MINING  
SEP 11 1983

September 6, 1983

Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Ronald J. Firth

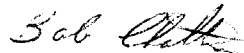
Re: Brotherson 2-14B4  
Section 14-T2S-R4W  
Duchesne County, Utah

Gentlemen:

As per our telephone conversation today, enclosed please find a corrected Application For Permit To Drill, in triplicate, and a copy of our 10 Point Well Prognosis.

If you have any questions, please call.

Sincerely,



Bob Chattin

BC/mh

Enclosures

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

FEE

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1642' EWL, 2557 NSL

At proposed prod. zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Brotherson

8. Farm or Lease Name

9. Well No.

2-14B4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.  
and Survey or Area

Section 14, T2S, R4W

12. County or Parrish 13. State

Duchesne

Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1642'

16. No. of acres in lease

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

20,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6171'

22. Approx. date work will start\*

September 9, 1983

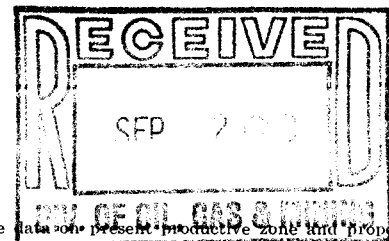
23.

### PROPOSED CASING AND CEMENTING PROGRAM

	Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	17 1/2"	13 3/8"	61 lb.	3,500'	to circulate
	12 1/4"	10 3/4"	60.7 & 55.5 lb.	11,000'	as necessary
	9 1/2"	7 5/8"	39 lb.	15,600'	as necessary
Liner	6 1/2"	5"	20.3 lb.	20,500'	as necessary

Utex control's the land within a 660' radius of this location.

Water permit number 43-9401 is on file with Division of Oil, Gas and Mining.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Date

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

\*See Instructions On Reverse Side

# CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FEE

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 1642' FWL, 2557' RSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

9 1/2 miles north, 4 1/2 miles east from Duchesne, Utah

Duchesne Utah

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drig. line, if any)

1642'

16. No. of acres in lease

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6171'

22. Approx. date work will start\*

September 9, 1983

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4" 17 1/2"	13 3/8"	61 lb.	3,500'	to circulate
14 3/4"	10 3/4"	60.7 & 55.5 lb.	11,000'	as necessary
9 1/2" 11 1/8"	7 5/8"	39 lb.	15,600'	as necessary
6 1/2"	5"	20.3 lb.	20,500'	as necessary

Utex control's the land within a 660' radius of this location.

Water permit number 43-9401 is on file with Division of Oil, Gas and Mining.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/6/83

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: [Signature]

Title: Executive Secretary

Date: 8-25-83

(This space for Federal or State office use)

Permit No. ....

Approval Date .....

Approved by .....

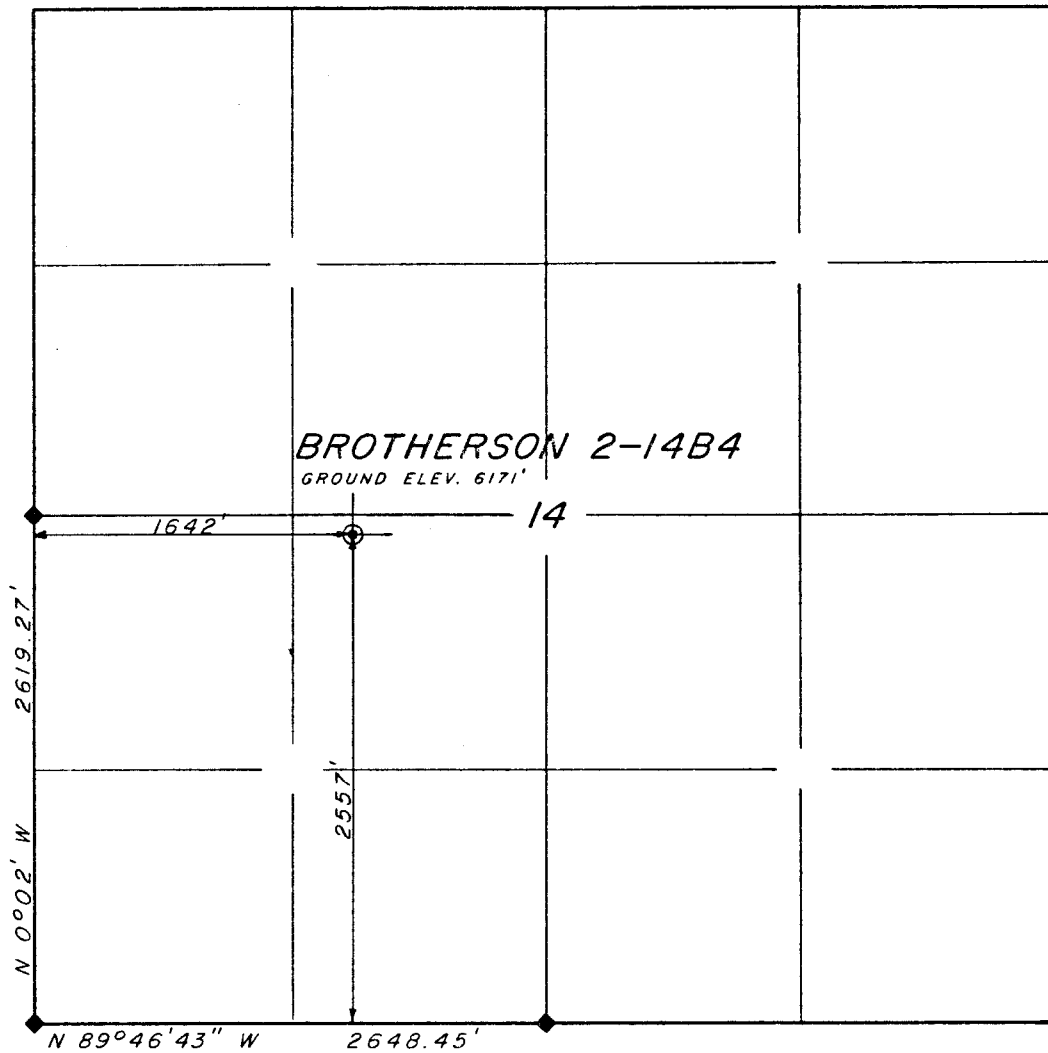
Title .....

Date .....

Conditions of approval, if any:

# **UTEX OIL COMPANY WELL LOCATION PLAT BROTHERSON 2-14B4**

LOCATED IN THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 14, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

## **LEGEND & NOTES**

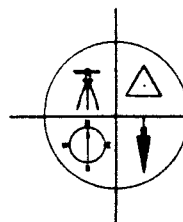
◆ FOUND ORIGINAL CORNERS USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

## **SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESTER, UTAH 84021  
(801) 738-5352

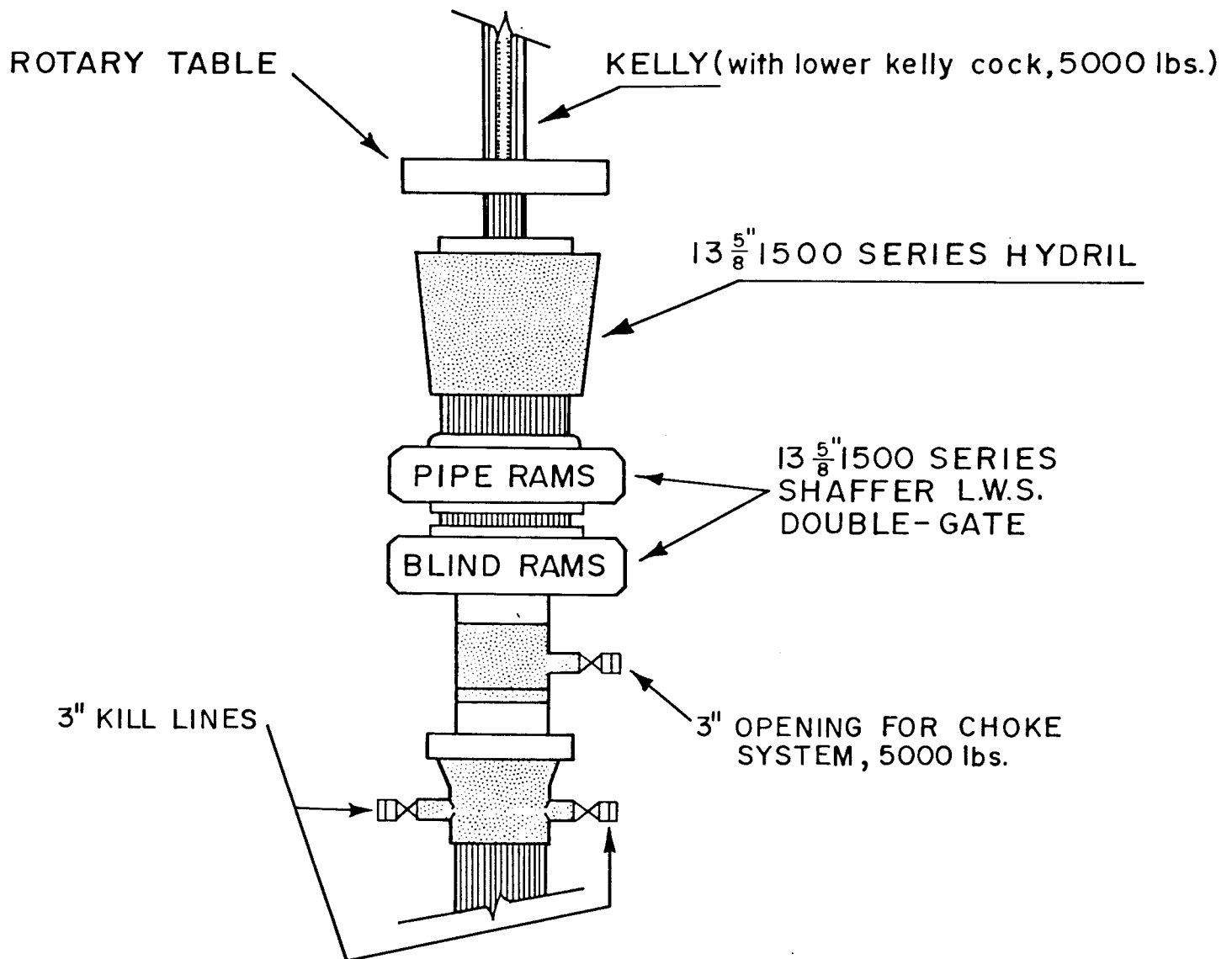
23 Aug. '83

79-121-042

# UTEX DRILLING CO.

RIG 2

## B O P STACK

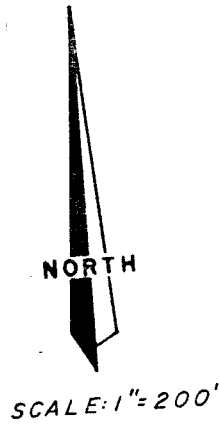
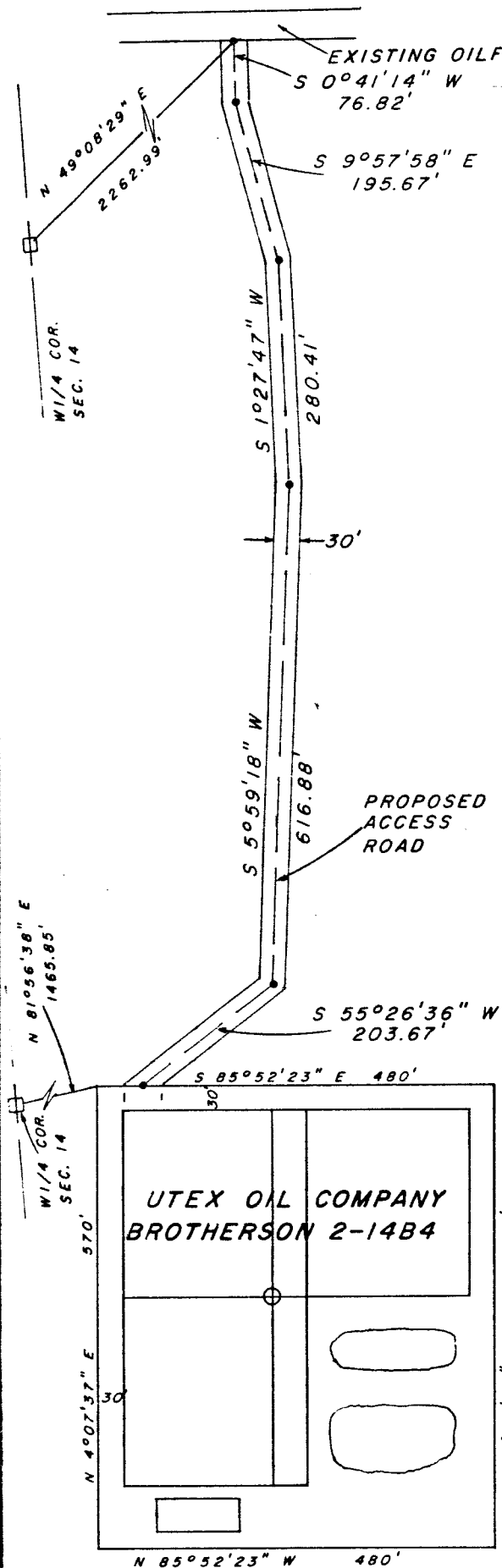


SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE



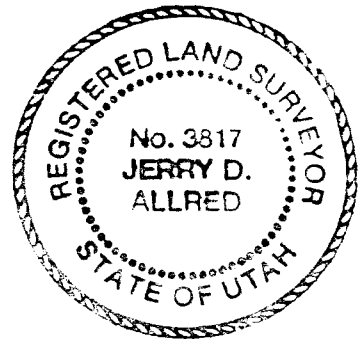




# SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat that this plat was prepared from the field notes of said survey and correct to the best of my knowledge.

*Jerry D. Allred*  
 Jerry D. Allred  
 Surveyor, Cert.



# **RIGHT-OF-WAY AND USE BOUNDARY BROTHERSON 2-14B4 UTEX OIL COMPANY**

## **RIGHT-OF-WAY DESCRIPTION**

A 30 feet wide right-of-way over part of Section 14, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is North  $49^{\circ}08'29''$  East 2262.99 feet from the West Quarter Corner of said Section 14, said point also being on the South side of an existing oil field road;

Thence South  $0^{\circ}41'14''$  West 76.82 feet;

Thence South  $9^{\circ}57'58''$  East 195.67 feet;

Thence South  $1^{\circ}27'47''$  West 280.41 feet;

Thence South  $5^{\circ}59'18''$  West 616.88 feet;

Thence South  $55^{\circ}26'36''$  West 203.67 feet to the North line of the UTEX OIL COMPANY Brotherson 2-14B4 well location, containing 0.95 acres.

The basis of bearings is a bearing of North  $0^{\circ}02'$  West between the Southwest Corner and the West Quarter Corner of said Section.

## **USE BOUNDARY DESCRIPTION**

Beginning at a point which is North  $81^{\circ}56'38''$  East 1465.85 feet from the West Quarter Corner of Section 14, Township 2 South, Range 4 West of the Uintah Special Base and Meridian:

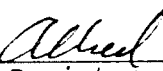
Thence South  $85^{\circ}52'23''$  East 480 feet;

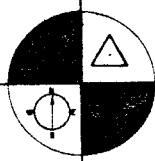
Thence South  $4^{\circ}07'37''$  West 570 feet;

Thence North  $85^{\circ}52'23''$  West 480 feet;

Thence North  $4^{\circ}07'37''$  East 570 feet to the Point of Beginning, containing 6.28 acres.

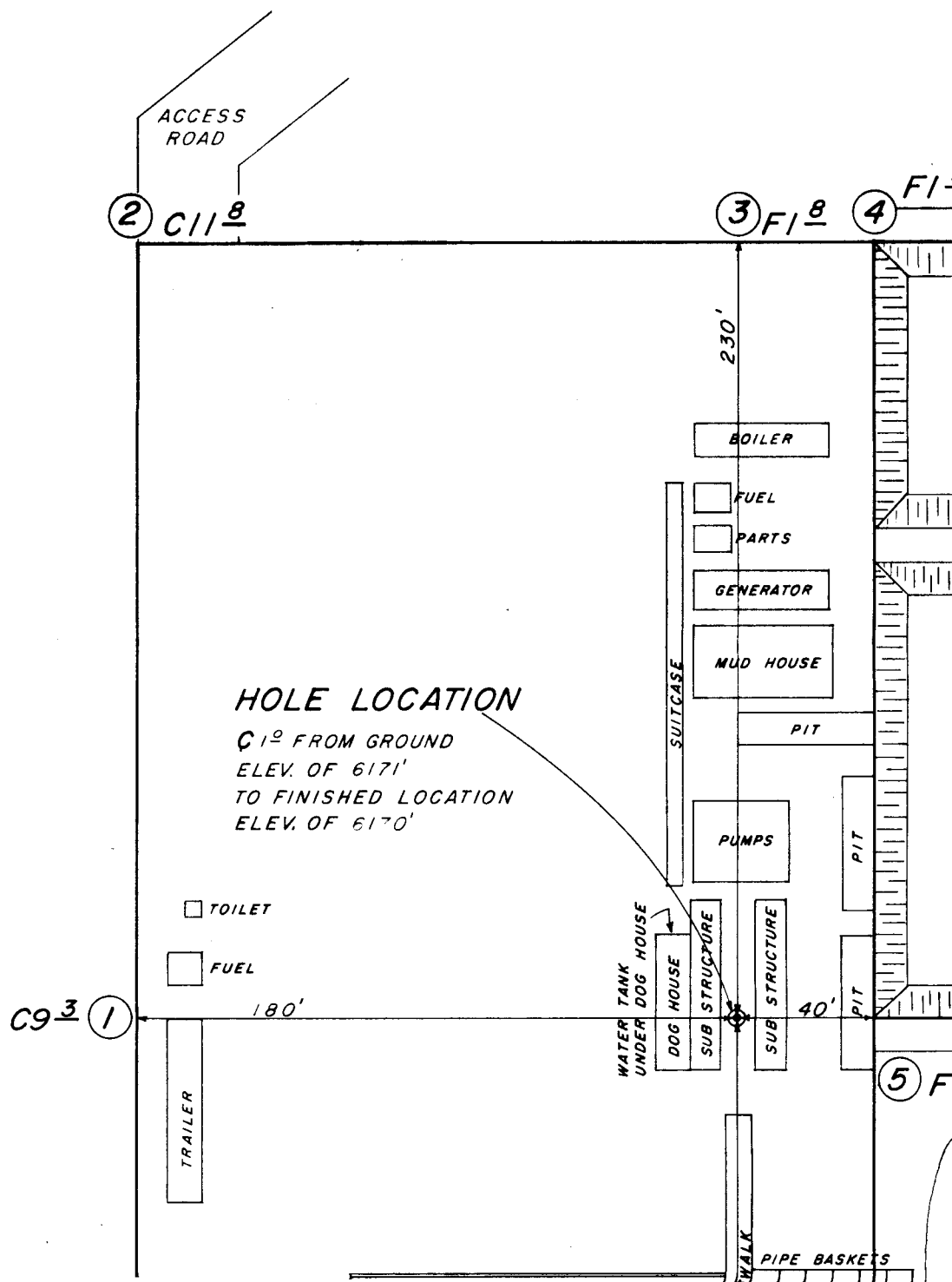
on this plat and  
survey and is true

  
Registered Land  
No. 3817 (Utah)

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

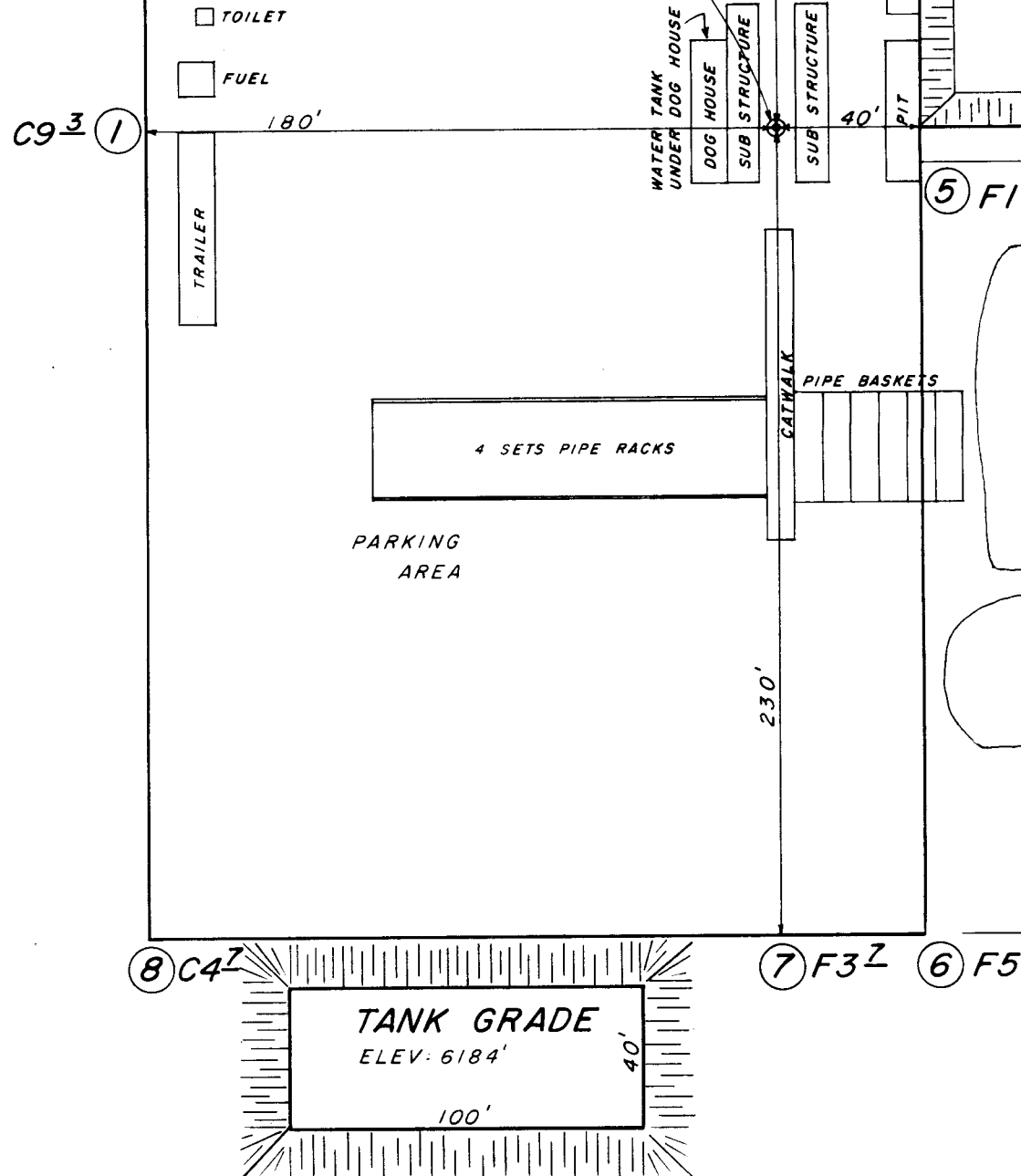
23 AUG. '83

79-121-042



# HOLE LOCATION

612' FROM GROUND  
ELEV. OF 6171'  
TO FINISHED LOCATION  
ELEV. OF 6170'

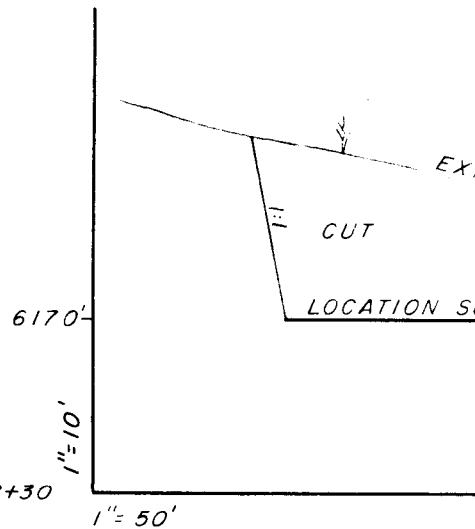


NORTH

SCALE: 1"=50'

WIND DIRECTION  
EASTERLY

WELL LAYOUT PLAT  
BROTHERSON 2-14B4



DOG  
SUB  
SUB

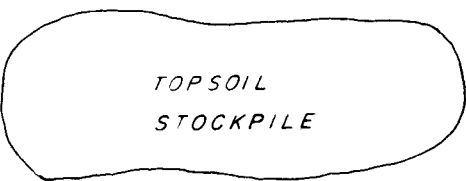
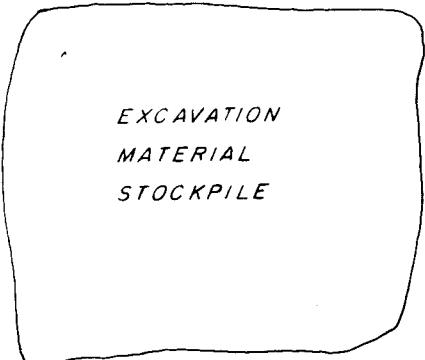
DIKE

STA. 2450

1" = 50'

⑤ F1Z

F1Z



PIPE BASKETS

CATWALK

230'

STA. 0+00

⑦ F3Z

⑥ F5B

6170'

1" = 10'

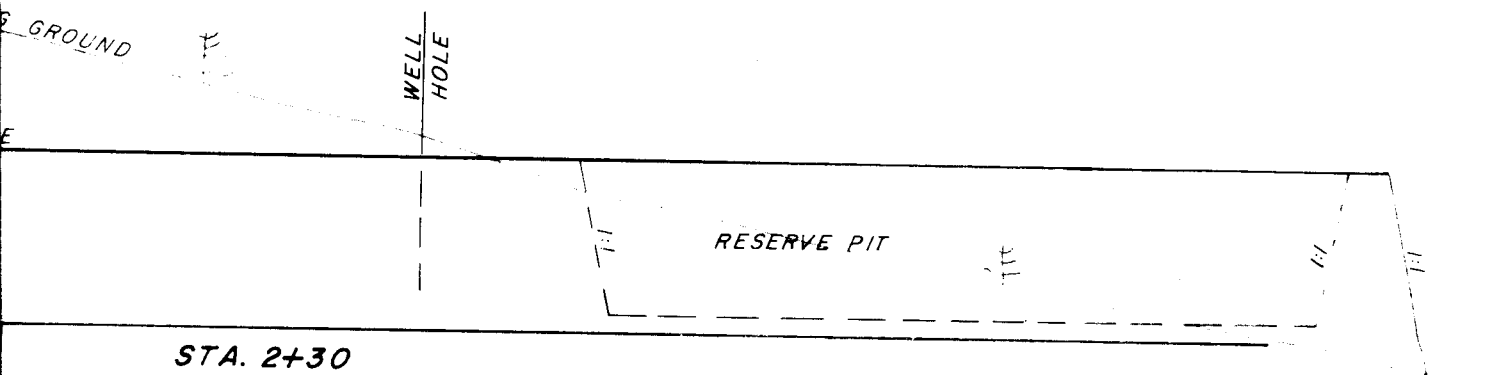
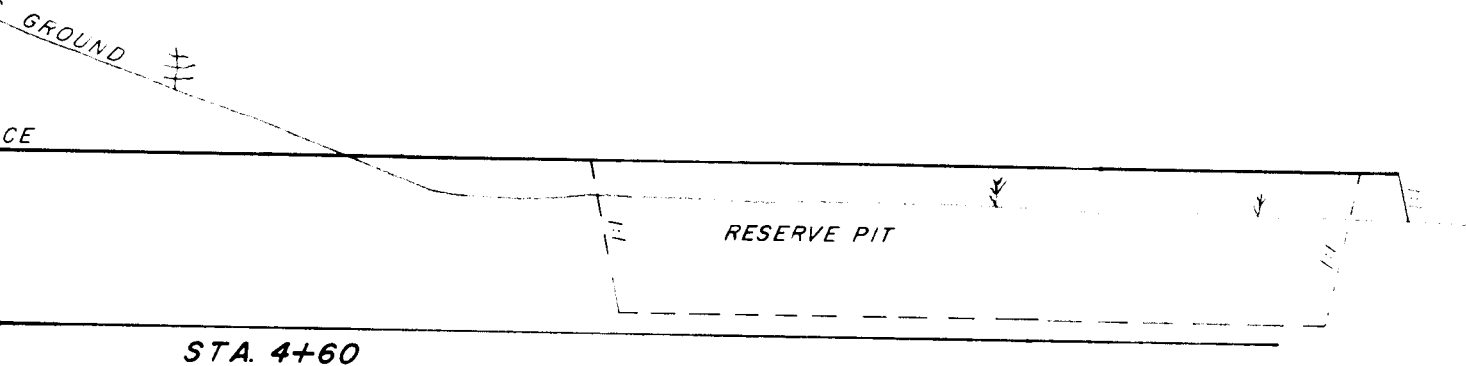
1" = 50'

EXISTING GRO  
CUT  
LOCATION S

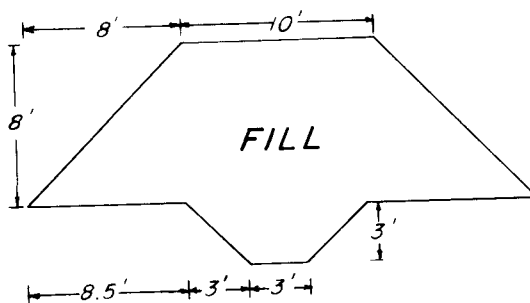
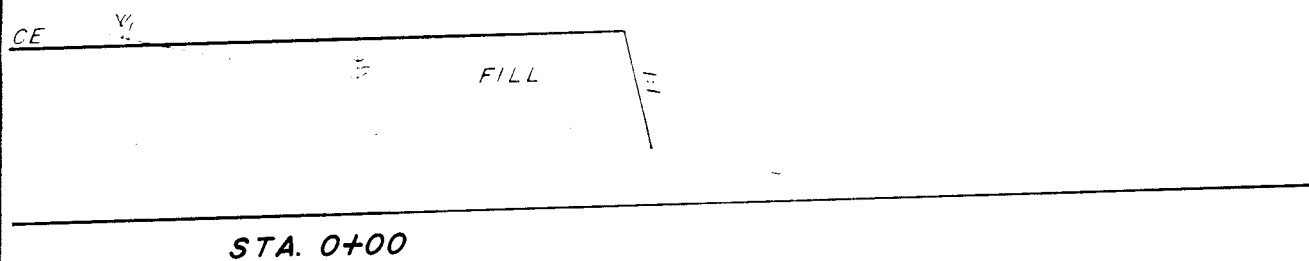
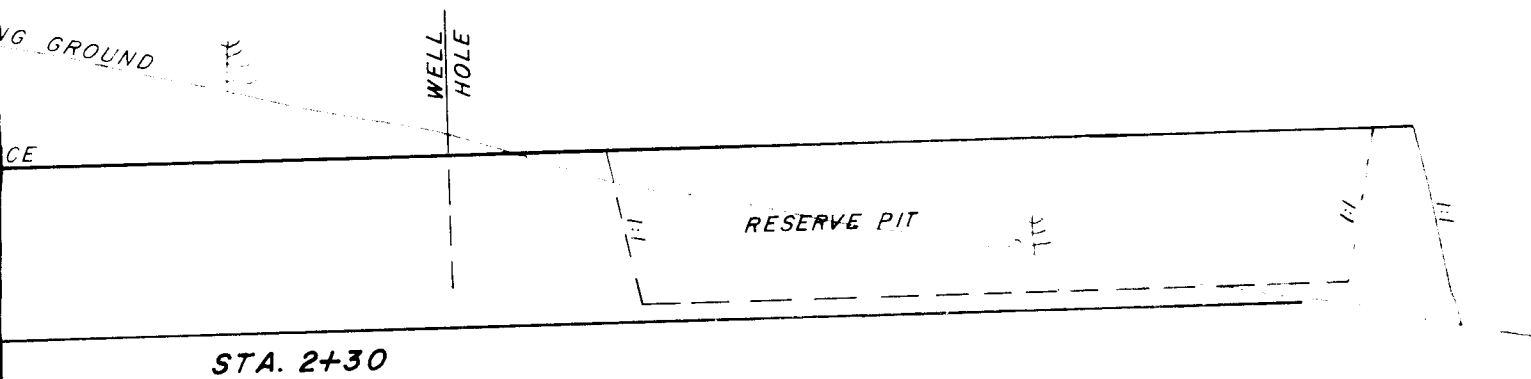
22 AUGUST 1983

79

LOCATED IN THE NE1/4 OF THE SW1/4 OF  
SECTION 14, T2S, R4E, U.S.B.M.





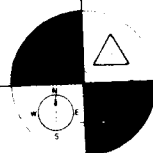


# QUANTITIES

APPROXIMATE CUT: 19,400 Cu. Yds.

APPROXIMATE FILL: 3,713 Cu. Yds.

KEYWAY A—A



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

080807

OPERATOR

UTEX OIL CO

**CONFIDENTIAL**

DATE

8-50-23

WELL NAME

BROTHERSON 2-14124

SEC

N E S W 14

T

25

R

44

COUNTY

DUCHEPUE

43-013-30815

API NUMBER

FEE

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

Needed: Drilling program and approval from Shell Oil.  
 Just well to the Shell Oil Co. Brotherson Fee 1-1484  
 which is listed as TA.

(margo)

CHIEF PETROLEUM ENGINEER REVIEW:

9/6/83 #140-1V Steps: 1) Design of Opv/ Shell.  
 2) Drilling Procedures  
 3) Order 140-1V Compliance

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

140-12

CAUSE NO. &amp; DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *blanket*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER 140-12

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

September 6, 1983

Utex Oil Company  
4700 South 900 East, Suite #41-B  
Salt Lake City, Utah 84117

RE: Well No. Brotherson 2-14B4  
NESW Sec. 14, T.2S, R.4W  
2557 FSL, 1642' FWL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 140-12, August 27, 1981, subject to the following stipulations:

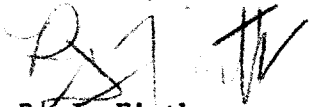
1. Receipt of a Designation of Agent from Shell Oil Company.
2. Receipt by the Division of the proposed drilling procedures for this well.
3. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal, damage liability assumption and production interval restraints.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed form OGC-8-X, "Report of Water Encountered During Drilling".
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-013-30815.

Sincerely,

  
R. J. Firth  
Chief Petroleum Engineer

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPODDING INFORMATION

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: BROTHERSON 2-14B#

SECTION NESW 14 TOWNSHIP 2S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 3

SPODDED: DATE 11-2-83

TIME 2:30 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Dorothy Hansen

TELEPHONE # 262-6900

DATE 11-2-83 SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>
2. NAME OF OPERATOR <b>Utex Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>1,642' EWL, 2,557' NSL</b>		8. FARM OR LEASE NAME <b>Brotherson</b>
14. PERMIT NO. <b>43-013-30815</b>		9. WELL NO. <b>2-14B4</b>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>6,171' GR</b>		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA <b>Section 14, T2S, R4W, U.S.M.</b>
		12. COUNTY OR PARISH <b>Duchesne</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

**Drilling**

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**SPUDDED WELL AT 2:30 P.M. ON NOVEMBER 2, 1983**

**November 3, 1983 thru November 9, 1983**

**Drilling in the Uintah formation**

**Drilled from 0 to 2,515'**

**November 10, 1983 thru November 16, 1983**

**Drilling in the Uintah formation**

**Drilled from 2,515' to 3,525', ran surface casing, cemented**

**November 17, 1983 thru November 23, 1983**

**Drilling in the Uintah formation**

**Start into Green River 11/22/83**

**Drilled from 3,525' to 4,768'**

**November 24, 1983 thru November 30, 1983**

**Drilling in the Green River formation**

**Drilled from 4,768' to 6,133'**

**December 1, 1983 thru December 7, 1983**

**Drilling in the Green River formation**

**Drilled from 6,133' to 7,680'**

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mingo Hattle*

TITLE

*Secretary*

DATE

*Dec. 13, 1983*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

December 14, 1983

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Brotherson 2-14B4 Well  
Section 14, T2S, R4W  
Duchesne County, Utah

*Page 1*

Dear Cari:

Enclosed please find the Sundry Notice well report, in triplicate,  
for the above captioned well.

If you have any questions, please call.

Sincerely,

*Margo Hartle*  
Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE  
ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this \_\_\_\_  
day of December, 1983, by *Claudia Jones*.

RECEIVED  
DEC 15 1983

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE 1 IN TRIPLICATE  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' EWL, 2,557' NSL		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. 43-013-30815		9. WELL NO. 2-14B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,171' GR		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 14, T2S, R4W, U.S.M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*		12. COUNTY OR PARISH Duchesne
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

December 8, 1983 thru December 14, 1983

Drilling in the Green River Formation

Drilled from 7,680' to 8,834'

December 15, 1983 thru December 21, 1983

Drilling in the Green River Formation

Drilled from 8,834' to 9,751'

December 22, 1983 thru December 28, 1983

Drilling in the Green River Formation

Drilled from 9,751' to 10,623'

December 29, 1983 thru January 4, 1984

Drilling in the Green River Formation

Started into the Wasatch Formation 12/31/83

Drilled from 10,623' to 11,000'

January 5, 1984 thru January 11, 1984

Drilling in the Wasatch Formation

Ran 287 joints of 10 3/4" Casing - Cemented

Drilled from 11,000' to 11,093'

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

Jan. 11, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

January 12, 1984

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Brotherson 2-14B4 Well  
Section 14, T2S, R4W  
Duchesne County, Utah

Page 2

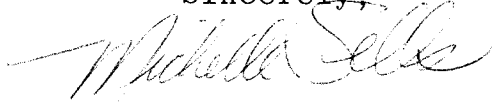
**CONFIDENTIAL**

Dear Cari:

Enclosed please find the Sundry Notice well report,  
in triplicate, for the above captioned well.

If you have any questions, please call.

Sincerely,

  
Michelle Sells

**RECEIVED**  
JAN 15 1984  
DIVISION OF  
OIL, GAS & MINING

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA  
ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged,  
this \_\_\_\_ day of January, 1984, by \_\_\_\_\_.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBM. IN TRIPLICATE  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>
2. NAME OF OPERATOR <b>Utex Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>1,642' EWL, 2,557' NSL</b>		8. FARM OR LEASE NAME <b>Brotherson</b>
		9. WELL NO. <b>2-14B4</b>
		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 14, T2S, R4W, U.S.M.</b>
14. PERMIT NO. <b>43-013-30815</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6,171' GR</b>	12. COUNTY OR PARISH <b>Duchesne</b>
		13. STATE <b>Utah</b>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

January 5, 1984 thru January 11, 1984 : **TIGHT HOLE**

Drilled from 11,000' to 11,144'

Drilling in the Wasatch Formation

Ran Casing - Cemented

January 12, 1984 thru January 18, 1984

Drilled from 11,144' to 11,270'

Drilling in the Wasatch Formation

January 19, 1984 thru January 25, 1984

Drilling in the Wasatch Formation

Drilled from 11,270' to 11,470'

January 26, 1984 thru February 1, 1984

Drilling in the Wasatch Formation

Drilled from 11,470' to 11,967'

February 2, 1984 thru February 8, 1984

Drilling in the Wasatch Formation

Drilled from 11,967' to 12,618'

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hurtle

TITLE Secretary

DATE February 10, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

February 13, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Brotherson 2-14B4 Well  
Section 14, T2S, R4W  
Duchesne County, Utah

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from January 5, 1984 thru February 8, 1984.

If you have any questions, please call.

Sincerely,

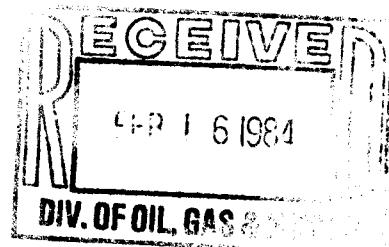
*Margo Hartle*

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this \_\_\_\_ day of February, 1984, by \_\_\_\_\_.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' EWL, 2,557' NSL		8. FARM OR LEASE NAME Brotherson	
14. PERMIT NO. 43-013-30815		9. WELL NO. 2-14B4	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,171' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T2S, R4W, U.S.M.	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Page 4

February 9, 1984 thru February 15, 1984

Drilling in the Wasatch formation

Drilled from 12,618' to 13,401'

February 16, 1984 thru February 22, 1984

Drilling in the Wasatch formation

Drilled from 13,401' to 13,868'

February 23, 1984 thru February 29, 1984

Drilling in the Wasatch formation

Drilled from 13,868' to 14,128'

March 1, 1984 thru March 7, 1984

Drilling in the Wasatch formation

Drilled from 14,128' to 14,581'

March 8, 1984 thru March 14, 1984

Drilling in the Wasatch formation

Drilled from 14,581' to 14,989'

TIGHT HOLE

CONFIDENTIAL

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Marge Hurtle

TITLE

Secretary

DATE

March 15, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

RECEIVED  
DIVISION OF  
OIL, GAS & MINING

March 15, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Brotherson 2-14B4  
Section 14, T2S, R4W, USM  
Duchesne County, Utah

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from February 9, 1984 through March 14, 1984.

If you have any questions, please call.

Sincerely,

*Margo Hartle*  
Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX  
VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged,  
this 20 day of March, 1984, by Claudia Jones.

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

RECEIVED

MAY 17 1984

DIVISION OF OIL  
GAS & MINING

May 14, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Brotherson 2-14B4 Well  
Section 14, T2S, R4W  
Duchesne County, Utah

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from March 15, 1984 thru May 9, 1984.

If you have any questions, please call.

Sincerely,

*Margo Hartle*

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 18 day of May, 1984, by G.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBM. IN TRIPLICATE  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' EWL, 2,557' NSL		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. 43-013-30815		9. WELL NO. 2-14B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,171' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T2S, R4W, U.S.M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Drilling

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Page 6

April 19, 1984 thru April 25, 1984

Drilling in the Wasatch Formation

Drilled from 16,672' to 17,088'

April 26, 1984 thru May 2, 1984

Drilling in the Wasatch Formation

Changed to Mesa Verde Formation at 17,190'

Drilled from 17,088' to 17,432'

May 3, 1984 to May 9, 1984

Drilling in the Mesa Verde Formation

Drilled from 17,432' to 17,749'

RECEIVED

MAY 17 1984

TIGHT HOLE

CONFIDENTIAL

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

May 14, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' EWL, 2,557' NSL		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. 43-013-30815		9. WELL NO. 2-14B4
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,171' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T2S, R4W, U.S.M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Page 5

March 15, 1984 thru March 21, 1984  
Drilling in the Wasatch Formation  
Drilled from 14,989' to 15,326'

March 22, 1984 thru March 28, 1984  
Drilling in the Wasatch Formation  
Drilled from 15,326' to 15,584'  
Ran 7 5/8" Casing ✓

March 29, 1984 thru April 4, 1984  
Drilling in the Wasatch Formation  
Drilled from 15,584' to 15,822'

April 5, 1984 thru April 11, 1984  
Drilling in the Wasatch Formation  
Drilled from 15,822' to 16,303'

April 12, 1984 thru April 18, 1984  
Drilling in the Wasatch Formation  
Drilled from 16,303' to 16,672'

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

May 14, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 17 1984

DIVISION OF OIL  
GAS & MINING

TIGHT HOLE

CONFIDENTIAL

CONFIDENTIAL



UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

July 9, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Brotherson 2-14B4 Well

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from May 10, 1984 through June 27, 1984.

If you have any questions, please call.

RECEIVED

JUL 11 1984

DIVISION OF OIL  
GAS & MINING

Enclosures

Sincerely,

*Margo Hartle*  
Margo Hartle

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO  
UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged,  
this 13 day of July, 1984, by Claudia Jones.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB. IN TRIPLICATE  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' EWL, 2,557' NSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Brotherson</p> <p>9. WELL NO. 2-14B4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T2S, R4W, U.S.M.</p>
<p>14. PERMIT NO. 43-013-30815</p>	<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,171' GR</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

Drilling

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

May 10, 1984 through May 16, 1984

Drilled from 17,749' to 17,914' in the Mesa Verde formation

May 17, 1984 through May 23, 1984

Drilled from 17,914' to 18,210' in the Mesa Verde formation

May 24, 1984 through May 30, 1984

Drilled from 18,210' to 18,539' in the Mesa Verde formation

May 31, 1984 through June 6, 1984

Drilled from 18,539' to 18,769' in the Mesa Verde formation

June 7, 1984 through June 13, 1984

Drilled from 18,769' to 18,997' in the Mesa Verde formation

June 14, 1984 through June 20, 1984

Drilled from 18,997' to 19,160' in the Mesa Verde formation

June 21, 1984 through June 27, 1984

Drilled from 19,160' to 19,430' in the Mesa Verde formation

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE July 9, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 17 1984

DIVISION OF OIL  
GAS & MINING

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

August 16, 1984

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Brotherson 2-14B4 well  
Section 14, T2S, R4W  
Duchesne County, Utah

Dear Claudia:

Enclosed please find the Sundry Notice well report,  
in triplicate, for the above captioned well, dated from  
June 28, 1984 thru August 15, 1984.

If you have any questions, please call.

Sincerely,

*Margo Hartle*

Margo Hartle

Enclosures

/mh

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX  
VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged,  
this 21 day of August, 1984 by *Claudia Jones*.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>
2. NAME OF OPERATOR <b>Utex Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>1,642' EWL, 2,557' NSL</b>		8. FARM OR LEASE NAME <b>Brotherson</b>
14. PERMIT NO. <b>43-013-30815</b>		9. WELL NO. <b>2-14B4</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6,171' GR</b>		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 14, T2S, R4W, U.S.M.</b>
		12. COUNTY OR PARISH <b>Duchesne</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 28, 1984 thru July 4, 1984  
Drilled from 19,430' to 19,620' in the Mesa Verde formation

July 5, 1984 thru July 11, 1984  
Drilled from 19,620' to 19,822' in the Mesa Verde formation

July 12, 1984 thru July 18, 1984  
Drilled from 19,822' to 19,939' in the Mesa Verde formation

July 19, 1984 thru July 25, 1984  
Drilled from 19,939' to 20,064' in the Mesa Verde formation

July 26, 1984 thru August 1, 1984  
Drilled from 20,064' to 20,149' in the Mesa Verde formation

August 2, 1984 thru August 8, 1984  
Drilled from 20,149' to 20,179' in the Mesa Verde formation

August 9, 1984 thru August 15, 1984  
Drilled from 20,179' to 20,238' in the Mesa Verde formation

RECEIVED

AUG 17 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Marge Hartle*

TITLE Secretary

DATE August 16, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL IF ANY:

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

September 20, 1984

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Brotherson 2-14B4 Well  
Section 14, T2S, R4W  
Duchesne County, Utah  
Page 9

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from August 16, 1984 to September 18, 1984.

If you have any questions, please call.

Sincerely,

*Margo Hartle*

Margo Hartle

Enclosures/3

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX  
VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this \_\_\_\_\_  
day of 9/21, 1984 by William J. Hill.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' EWL, 2,557' NSL		8. FARM OR LEASE NAME Brotherson	
14. PERMIT NO. 43-013-30815		9. WELL NO. 2-14B4	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,171' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SULYST OR AREA Section 14, T2S, R4W, U.S.M.	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Drilling</u>			

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

August 16, 1984 thru August 22, 1984

Drilled from 20,244' to 20,281' in the Mesa Verde formation

August 23, 1984 thru August 29, 1984

Drilled from 20,281' to 20,348' in the Mesa Verde formation

August 30, 1984 thru September 4, 1984

Drilled from 20,348' to 20,406' in the Mesa Verde formation

September 5, 1984 thru September 11, 1984

Drilled from 20,406' to 20,462' in the Mesa Verde formation

September 12, 1984 thru September 18, 1984

Drilled from 20,462' to 20,562' in the Mesa Verde formation

RECEIVED

SEP 21 1984

DIVISION OF OIL  
GAS & MINING

Page 9

## 18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 9/20/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

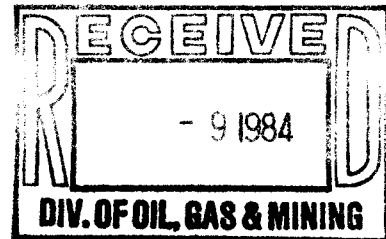
SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

November 2, 1984

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones



Re: Brotherson 2-14B4 Well  
Section 14, T2S, R4W  
Duchesne County, Utah  
Page 10-Final Report

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well dated from September 19, 1984 thru September 26, 1984.

If you have any questions, please call.

Sincerely,

*Margo Hartle*

Margo Hartle  
Secretary

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 9th day of November, 1984, by Claudia Jones.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' EWL, 2,557' NSL		8. FARM OR LEASE NAME Brotherson	
		9. WELL NO. 2-14B4	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR PLQ. AND SURVEY OR AREA Section 14, T2S, R4W, U.S.M.	
14. PERMIT NO. 43-013-30815	15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6,171' GR	12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

September 19, 1984 thru September 26, 1984

Drilled from 20,562' to 20,600' in the Mesa Verde formation

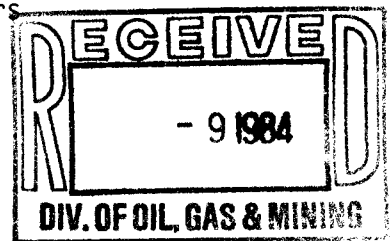
T.D. September 21, 1984 at 20,600 feet

Logged, ran casing, cemented, layed down drill pipe &amp; collars

RIG RELEASED AT 12:01 A.M. ON SEPTEMBER 27, 1984

FINAL REPORT!

TIGHT HOLE - CONFIDENTIAL



CONFIDENTIAL

PAGE 10

18. I hereby certify that the foregoing is true and correct

SIGNED Margo HartleTITLE SecretaryDATE Nov. 2, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CERTIFY OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____			
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			
2. NAME OF OPERATOR UTEX OIL COMPANY							
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,642' FWL, 2,557' FSL <span style="float:right">nesw</span> At top prod. interval reported below At total depth							
14. PERMIT NO. 43-013-30815				DATE ISSUED 9/6/83			
15. DATE SPUDDED 11/2/83		16. DATE T.D. REACHED 9/22/84		17. DATE COMPL. (Reg'd to prod.) 11/7/85		18. ELEVATIONS (OF, REB, BT, GR, ETC.)* 6,171'	
19. ELEV. CASINGHEAD 6,169'							
20. TOTAL DEPTH, MD & TVD 20,600'		21. PLUG. BACK T.D., MD & TVD 19,322'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-TD	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 18,018'-18,614'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN BIL, PD-CN, Sonic OL ACE CCL SPN			
27. WAS WELL CORDED Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		61#		3,525'		17 1/2"	
10-3/4"		60.7# & 55.5#		10,918'		12 1/4"	
7-5/8"		39# & 33.7#		15,580		9 1/2"	
						CEMENTING RECORD	
						3,250 sx	
						875 sx	
						1,290 sx	
						AMOUNT PULLED	
						None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
5"		15,124'		20,600'		15,020'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8 .34" holes				DEPTH INTERVAL (MD)			
18,614' 18,392'				18,018'-18,614'			
18,545' 18,205'							
18,485' 18,147'							
18,464' 18,018'							
				AMOUNT AND KIND OF MATERIAL USED			
				171,800 gal. water, gelled with			
				WF 220, YF-660, YF-650, YF-640			
				15,000# FLA 100, 66,000# 40/70 ISP			
				70,000# 20/40 Bauxite			
33. PRODUCTION							
DATE FIRST PRODUCTION 9/10/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/22/85		HOURS TESTED 72		CHOSE SIZE 16/48"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. -0-		GAS—MCF. 1,299		WATER—BBL. 379		GAS-OIL RATIO 1:0	
FLOW. TUBING PRESS. 650		CASING PRESSURE -0-		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.)	
OIL—BBL. -0-		GAS—MCF. 433		WATER—BBL. 126			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared pending gas line tie-in.						TEST WITNESSED BY Don Baucum	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. L. Bucher

TITLE

Engineer

DATE

11/17/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	9,056'	10,662'	Oil, gas & water
Wasatch	10,662'	14,009'	Oil, gas & water
North Horn	14,009'	16,164'	Oil, gas & water
Mesaverde	16,164'	NR	Gas & water

38.

## GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
Lower Green River	9,056'	TRUE VERT. DEPTH
Carbonate Marker	10,459'	
Wasatch	10,662'	
North Horn	14,009'	
Mesaverde	16,164'	



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Utex Oil Company  
PO Box 539  
Duchesne, Utah 84021

Gentlemen:

Re: Well No. 2-14B4 - Sec. 14, T. 2S., R. 4W.,  
Duchesne County, Utah - API #43-013-30815

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than May 8, 1985.

Sincerely,

*Pam Kenna*

Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/62



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dae C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple - 3 Triad Center - Suite 350 - Salt Lake City, UT 84180-1203 - 801-538-5340

April 26, 1985

Utex Oil Company  
PO Box 539  
Duchesne, Utah 84021

Gentlemen:

Re: Well No. 2-14B4 - Sec. 14, T. 25., R. 4W.,  
Duchesne County, Utah - API #43-013-30815

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than May 8, 1985.

Sincerely,

*Pam Kenna*

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/62

*This well is under  
Completion -  
I'd hope we will need  
to file the summary  
Notice on this well -  
knowing it still under  
Completion.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' EWL, 2,557' NSL		8. FARM OR LEASE NAME Brotherson	
		9. WELL NO. 2-14B4	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR S.W. AND SUBST. OR AREA Section 14, T2S, R4W, U.S.M.	
14. PERMIT NO. 43-013-30815	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6,171' GR	12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐ DrillingREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

September 27, 1984 through present (see date below)Still under completion, as per conversation May 14, 1985 with  
D. T. Hansen of Utex and Pam Kenna of State.We will file the Well Completion Report when this deep test is  
completed.**CONFIDENTIAL**

Page 11

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo HattleTITLE SecretaryDATE May 16, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,642' FWL; 2,557' FSL		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. 43-013-30815		9. WELL NO. 2-14B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,171' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex plans to plugback this well and recomplete in the Wasatch Formation. A CIBP with 57' of cement on top will be placed at 14,500'. Proposed perforations are at 11,045' - 13,878'. If necessary, the well will be acidized and put on pump.

RECEIVED

JAN 30 1986

DIVISION OF OIL  
GAS & MINING

CONFIDENTIAL

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 2/4/86  
BY John R. Day

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher

TITLE Production Engineer

DATE 1/27/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Copy

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,642' FWL; 2,557' FSL		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. 43-013-30815		9. WELL NO. 2-14B4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,171' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Plug back to North Horn <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex plans to plug back the above well to 17,518' and perforate 36' net over the interval 14,310' - 15,909'.

This work will be done upon getting partner approval.

This work was verbally approved by Ron Firth of the Division of Oil, Gas & Mining on April 30, 1986.

**RECEIVED**  
MAY 01 1986

DIVISION OF  
OIL, GAS & MINING

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Thyges L. Peterson TITLE Geologist DATE 4/30/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE 5-6-86  
BY John R. Bays



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 3, 1986

Utex Oil Company  
1245 East Brickyard Road #600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Brotherson 2-14B4 - Sec. 14, T. 2S., R. 4W.,  
Duchesne County, Utah - API #43-013-30815

The well completion report dated January 17, 1985 indicates that the above referenced well was cored. As of this date, we have not received the core report.

Please use the address listed below to provide the requested information at your earliest convenience, but not later than September 18, 1986.

Utah Division of Oil, Gas and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout  
Records Manager

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

-0431S/12



102107

RECEIVED  
OCT 18 1986

DIVISION OF  
OIL, GAS & MINING

Core Services, Inc.®

102107

TIGHT HOLE

UTEX OIL COMPANY  
Brotherson No. 2-14B4 Well  
Duchesne County, Utah

TTCS File No. A95

43.013.30815

Core No.

Interval

Formation

1

19275.0 - 305.8

Mesa Verde

RECEIVED

OCT 15 1986

DATE	TIME	BY	INITIALS	REMARKS

RECEIVED  
OCT 10 1966

# Core Services, Inc.®

DIVISION OF  
OIL, GAS & MINING

Terra Tek

Utex Oil Company  
1245 East Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Attention: Mr. Bob Chattin

Subject: Core Analysis Data: ✓ Brotherson No. 2-14B4 Well;  
Duchesne County, Utah; TTCS File No. A95

Gentlemen:

Diamond coring equipment and water base mud were used to obtain 2.62-inch diameter cores from the formation and interval shown on the preceding page in the subject well. A representative of Terra Tek Core Services received the cores at the wellsite where they were preserved in plastic polytubing and transported to our Salt Lake City laboratory for routine retort analysis.

A core gamma log was recorded and, along with porosity, permeability, grain density and fluid saturation plots, is shown on the enclosed TEKLOG.

Residual fluid removal was accomplished by the controlled temperature retort extraction method on 100-gram crushed samples. Porosities were determined by the summation of fluids technique. Horizontal permeabilities to nitrogen were measured on one-inch diameter plugs in a hassler sleeve using an orifice manometer and traveling meniscus to monitor downstream flow.

Data resulting from the above analysis is tabulated on pages one and two, followed by a summary reflecting average data by zones based on permeability, porosity and fluid saturation variations. Although permeabilities are very low, the residual fluid saturations in the zone from 102ft. - 105.8ft. indicates that gas production is probable.

The cores will be delivered to you at the above address within a few days.

We sincerely appreciate this opportunity to be of service.

Very truly yours,

*Jack R. Good*  
Jack R. Good  
Laboratory Director

# TERRA TEK CORE SERVICES INC.

360 Wakara Way. SLC Utah 84108 (801) 584-2480

UTEX OIL COMPANY  
Brotherson #2-1484

01 Jul 1984  
TTCS No. 95

## TEKLOG

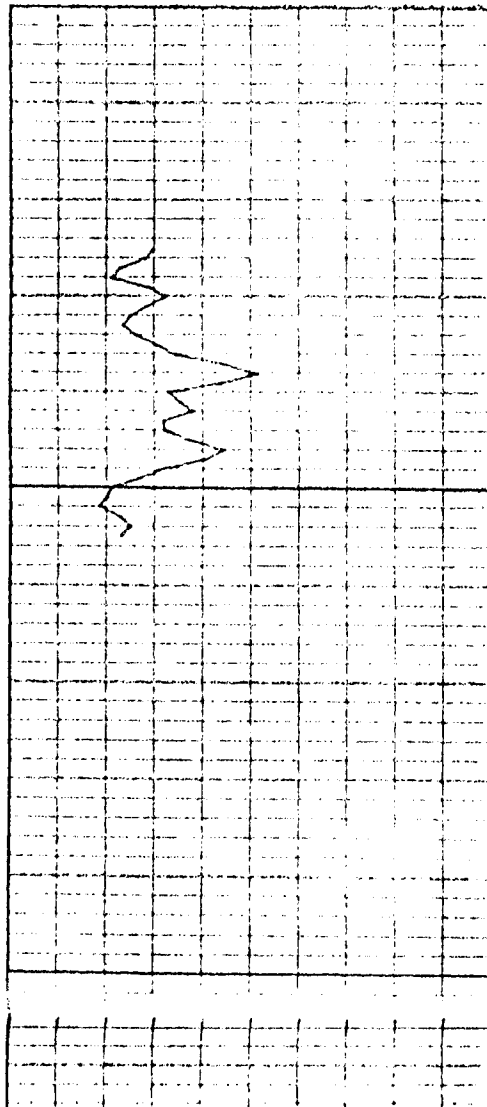
Core # % 0

GR CPM 500  
0.00 Gd gm/cc 0.00

0.001  $K_h$  mD 100

Fractional Fluids

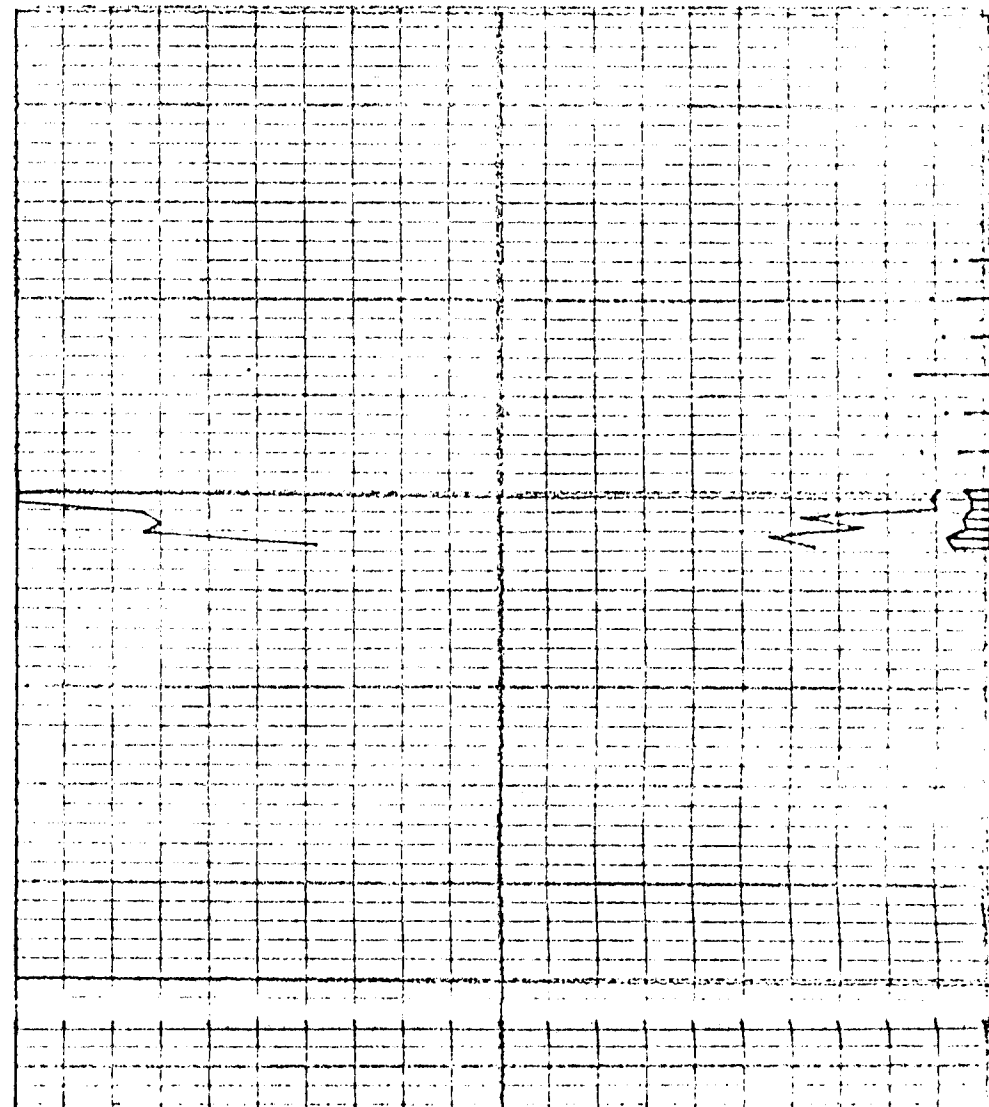
Oil Void Water



50

100

150



**RECEIVED**  
OCT 16 1986

DIVISION OF  
OIL, GAS & MINING

# Terra Tek Core Services<sup>(R)</sup>

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

## UTEX OIL COMPANY

Well: Brotherson #2-14B4  
Field: Altamont Blue Bell  
Drilling Fluid: Water Base

State: Utah  
County: Duchesne  
Location: Sec. 14-T2S-R4W

Date: 01 Jul 1984  
ITCS File #: 95  
Elevation:

## RETORT ANALYSIS - SUMMATION OF FLUIDS POROSITY

Sample Number	Depth (feet)	Permeability	Porosity	Saturation		Lithology	
		Horz (md)	(%)	Oil (%)	H2O (%)		
-----							
MESA VERDE FORMATION							
1	75.0-76.0	<0.01	1.4	0.0	56.0	Sd,vfg,sl/shy,sh stks	
	76.0 - 79.0					Sd,sh lam	VF
2	79.0-80.0	<0.01	2.4	0.0	53.9	Sd,vfg,sl/shy,sh stks	VF
	80.0 - 83.0					Sd,sh & lig stks	
3	83.0-84.0	<0.01	1.9	0.0	40.2	Sd,vf-fg	
	84.0 - 87.0					Sd,v/shy	
4	87.0-88.0	0.24+	4.1	0.0	75.8	Sh,slt,sl/sdy	
	88.0 - 91.0					Sh	
5	91.0-92.0	<0.01	1.8	0.0	57.7	Sd,vfg,sh stks	
	92.0 - 95.0					Sd,shy,sh stks	
6	95.0-96.0	<0.01	2.8	0.0	46.3	Sd,vfg,slt,shy,sh stks	
	96.0 - 99.0					Sd,shy,sh stks	
7	99.0-00.0	<0.01	2.1	0.0	48.8	Sd,vf-fg	VF
8	100.0-01.0	<0.01	2.4	0.0	31.7	Sd,vf-fg	
9	101.0-02.0	<0.01	2.2	0.0	35.3	Sd,vf-fg	
10	102.0-03.0	0.02	7.8	0.0	14.0	Sd,vf-mg	
11	103.0-04.0	0.03	5.2	0.0	18.9	Sd,vf-mg	VF
12	104.0-05.0	0.02	9.1	0.0	19.8	Sd,vf-mg	

+ Horizontal dehydration crack

# Terra Tek Core Services<sup>TM</sup>

University Research Park 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 TWX 910 925 5284

Page 2

UTEX OIL COMPANY

Date: 01 Jul 1984

TTCS File #: 95

Well:

Brotherson #2-14B4

## RETORT ANALYSIS - SUMMATION OF FLUIDS POROSITY

Sample Number	Depth (feet)	Permeability	Porosity (%)	Saturation		Lithology	
		Horz (md)		Oil (%)	H2O (%)		
13	105.0-05.8	1.2†	7.2	0.0	20.7	Sd,vf-md	VF

† Horizontal dehydration crack

# Intertek Core Services<sup>TM</sup>

University Research Park - 650 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5714

## COMPANY

Well:	Brotherson 12-1434	State:	Utah	Date:	01 Jul 1984
Field:	Altamont Blue Bell	County:	Duchesne	TTC#:	95
Drilling Fluid:	Water Base	Location:	Sec. 14-T2S-R4W	Elev:	

## RETORT ANALYSIS - SUMMATION OF FLUIDS POROSITY DATA SUMMARY

Zone Number	Depth Interval (feet)	Number of samples	Permeability Horz (md)	Porosity (%)	Saturation		Grain Density (gm/cc)
					Oil (%)	H2O (%)	

### MESA VERDE FORMATION

1	75.0- 96.0	6	<0.01 [0.00]	2.4 [1.0]	0.0 [0.0]	55.0 [12.1]
2	99.0-102.0	3	<0.01 [0.00]	2.2 [0.2]	0.0 [0.0]	38.6 [9.0]
3	102.0-105.8	4	0.02 [0.01]	7.3 [1.6]	0.0 [0.0]	18.3 [3.0]

# Terra Tek Core Services<sup>(R)</sup>

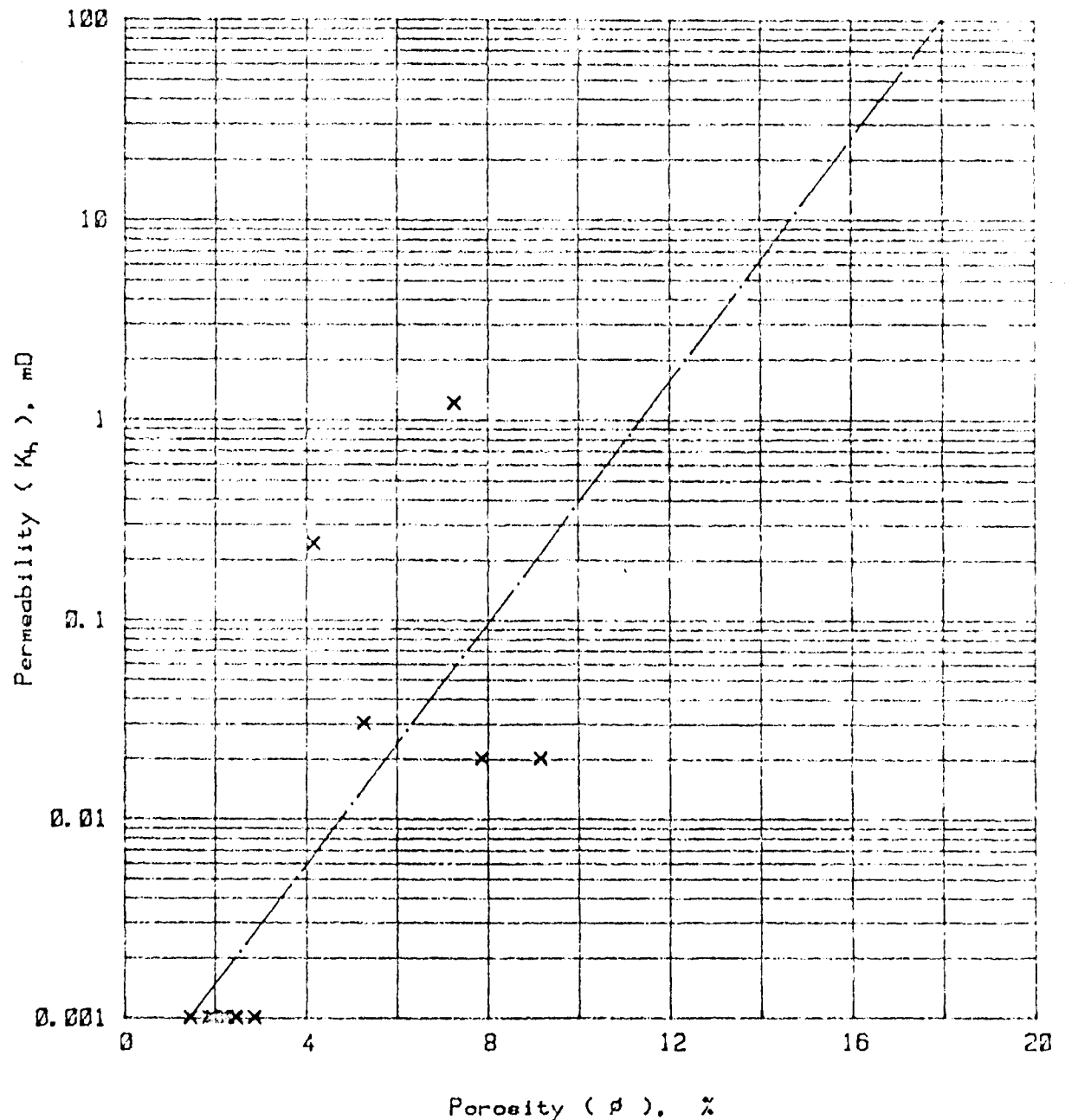
University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

## HORIZONTAL PERMEABILITY VS POROSITY

### UTEX OIL COMPANY

Brothereson #2-14B4  
Altamont Blue Bell Field  
Duchesne County, Utah  
01 Jul 1984

Depth Interval : 75 to 126 feet		
Permeability (K <sub>h</sub> ), mD		
Min 0.08	Max 1.20	Geo. Ave 0.01
Porosity (φ), %		
Min 1.4	Max 8.1	Average 3.9
Equation of the Line		
Log K <sub>h</sub> = Slope φ + Log of intercept		
Log K <sub>h</sub> = .3026 φ - 3.4393		
Correlation Coefficient : .737		



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

111304

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR UTEX OIL COMPANY				7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106				8. FARM OR LEASE NAME Brotherson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,642' FWL 2,557' FSL At top prod. interval reported below At total depth				9. WELL NO. 2-14B4	
14. PERMIT NO. 43-013-30815 DATE ISSUED 9/6/83				10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUDDED 11/2/83 16. DATE T.D. REACHED 9/22/84 17. DATE COMPL. (Ready to prod.) 8/13/86 18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 6,171' GR 19. ELEV. CASINGHEAD 6,169'				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T2S, R4W, USM	
20. TOTAL DEPTH, MD & TVD 20,600' 21. PLUG, BACK T.D., MD & TVD 14,068' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY 0 - TD CABLE TOOLS N/A				12. COUNTY OR PARISH Duchesne	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,079' - 13,878' Wasatch				13. STATE Utah	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDCN, Sonic				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORRD. Yes					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	3,525	17 1/2"	3,250 SX	None
10-3/4"	60.7# & 55.5#	10,918	12 1/4"	875 SX	
7-5/8"	39# & 33.7#	15,580	9 1/2"	1,290 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	15,124'	20,600'	820		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	11,000'	11,000'			
2-3/8"	Heat String				
31. PERFORATION RECORD (Interval, size and number) 11,079' - 13,878', 3 spf, 378 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
11,079'-13,878'			Natural		
33. PRODUCTION					
DATE FIRST PRODUCTION 8/13/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/14/86	HOURS TESTED 72	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 795	GAS—MCF. 849
				WATER—BBL. 501	GAS-OIL RATIO 1.07:1
FLOW. TUBING PRESS. 800	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. 265	GAS—MCF. 183	WATER—BBL. 167
					OIL GRAVITY-API (CORR.) 43°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Don Baucum
35. LIST OF ATTACHMENTS Perforation List					
36. I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Geologist		DATE 11/7/86	

\* (See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and tag on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and geophysical surveys should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 1:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
			See previous completion report.		

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or to recomplete a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
JUN 27 1988

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2557' FSL & 1642' FWL		8. FARM OR LEASE NAME Brotherson	
14. PERMIT NO. 43-013-30815		9. WELL NO. 2-14B4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6203' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T2S-R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Effective April 1, 1988 ANR Production Company took over operations on the above-referenced well from Utex Oil Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE June 24, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# PERFORATIONS

## BROTHERSON 2-14B4

Depths from Acoustic CBL dated 4/16/86

11,045-50	5	11,650-52	2	13,067-69	2
11,079-81	2	11,660-62	2	13,079-81	2
11,107-09	2	11,909-11	2	13,113-15	2
11,119-21	2	11,964-66	2	13,139-41	2
11,130-32	2	11,984-86	2	13,277-79	2
11,166-68	2	11,994-96	2	13,294-96	2
11,179-82	3	12,002-04	2	13,321-23	2
11,198-200	2	12,035-37	2	13,354-56	2
11,202-04	2	12,180-82	2	13,421-24	3
11,229-31	2	12,260-62	2	13,484-86	2
11,261-63	2	12,288-90	2	13,409-11	2
11,268-70	2	12,394-96	2	13,528-30	2
11,303-05	2	12,480-83	3	13,588-90	2
11,327-29	2	12,634-36	2	13,661-63	2
11,413-15	2	12,674-76	2	13,667-69	2
11,420-23	3	12,719-21	2	13,697-700	3
11,481-83	2	12,836-38	2	13,769-71	2
11,545-47	2	12,860-62	2	13,798-800	2
11,616-18	2	12,955-57	2	13,876-78	2
11,627-29	2	13,060-62	2		

126' Net

59 Zones

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749                      Denver, CO 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Brotherson #2-14B4
5. Location of Well Footage : 2557' FSL & 1642' FWL Q.Q. Sec. T., R., M. : NE/SW Section 14, T2S-R4W		10. API Well Number 43-013-30815
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont/Bluebell
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

## NOTICE OF INTENT (Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other                   |  |

Approximate Date Work Will Start 6/15/92

## SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to perforate and acidize the above referenced well.

RECEIVED

JUN 01 1992

6-2-92  
Eileen Danni Dey  
DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Danni Dey

(State Use Only)

Title Regulatory Analyst Date 5/27/92

## WORKOVER PROCEDURE

Brotherson #2-14 B4  
Altamont Field  
Duchesne County, Utah

### WELL DATA

Location: 1642' FWL & 2557' FSL  
Elevation: 6171' GL, 6203' KB  
Total Depth: 20,600' PBD: 14,068'  
Casing: 13-3/8", 61#, ST&C set @ 3525', cmt'd w/3100 sxs  
10-3/4", 65.7#, S-95, FL4S set @ 10,918', cmt'd w/875 sxs  
7-5/8", 33.7# & 39#, P-110, LT&C set @ 15,580', cmt'd w/1290 sxs  
5", 23.2#, P-110 LT&C, set 15,108'-20,598', cmt'd w/820 sxs  
Tubing: 2-7/8", 6.5#, N-80, Nulock; and 2 3/8", 4.7#, N-80, DSS-HT  
Packer: Baker 7-5/8" Model "D" packer at 11,000'.  
Perforations: 11079'-13,878', 126' Net, Wasatch Formation, 3 JSPF.

### TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
10-3/4" 65.7# S-95	9.560"	9.404"	0.0888	9200	8640
7-5/8" 33.7# P-110	6.765"	6.640"	0.0445	10860	7850
7-5/8" 39# P-110	6.625"	6.500"	0.0426	12620	11060
5" 23.2# P-110	4.044"	3.919"	0.0211	18400	19020
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160
2-3/8" 4.7# N-80	1.995"	1.901"	0.00387	11200	11780

### WELL HISTORY

January 1985 Initial completion. Mesa Verde. Perf from 20,172' to 20,464', 1 SPF, 12 total holes. Natural completion, small gas flow. Plug back.

November 1985 Plug back and perforate new Mesa Verde pay. Perf from 18,018' to 18,614', 1 SPF, 8 total holes. Acidize zone with 4000 gals. Frac zone with 171,800 gal & 151,000# sand. Repair casing.  
Initial Production: 0 BOPD, 126 BWPD, 433 MCFPD

July 1986 Plug back and perforate North Horn 14,310' to 14,820'. Swb down-no production.

August 1986 Plug back and perforate Wasatch 11,079'-13,878'  
Prod Before: 0 BOPD, 0 BWPD, 0 MCFPD  
Prod After: 265 BOPD, 167 BWPD, 183 MCFPD

### PRESENT STATUS

Average production rate: 25 BOPD, 180 BWPD, 175 MCFPD

PROCEDURE

1. MIRU service rig. Kill well. POOH w/ 2 3/8" sidestring. Unlatch from Model "D" packer at 11,000'. POOH and standback 2-7/8" tbg.
2. PU & RIH with packer plucker on 2-7/8" tubing. Mill out Model "D" packer at 11,000'.
3. PU & RIH w/6-1/2" mill and CO tools. CO 7-5/8" casing to PBTD @ 14,068'. Note: 7-5/8" casing was collapsed from 9746'-9753'. This section was milled out and cement squeezed. There is also a squeeze perforation at 8400'.
4. RU wireline service company. RIH w/ 4" csg gun, 120° phasing, 3 JSPF, and perf Wasatch per the attached prognosis from 10,622'to 13,412', 92 zones, 98 net feet of pay, 294 total holes.
5. PU & RIH w/ 7-5/8" Mountain States Arrowset 1 10K packer, on/off tool, profile nipple, and 3 1/2" N-80 9.3# tubing. Set packer at +/- 10,550'.
5. MIRU service company. Acidize perforations 10,622' to 13,878' (378 old and 294 new holes) w/ 20,000 gals 15% HCl and 1170 1.1 BS's, MTP 8500 psi. Note: This acid job should be designed to include:
  - A. All fluid to be heated to 150°F.
  - B. All water to contain 3% KCl.
  - C. Precede acid w/250 bbls KCl wtr w/ 300 -1.1 BS's evenly spaced.
  - D. Acidize in 4 stages of 5,000 gals each w/225 - 1.1 BS's evenly spaced in each stage (870 total BS's in acid) and 3 diverter stages of 1500 gals gelled saltwater w/ 1 ppg each Benzoic acid flakes and rocksalt.
6. Flow/swab back acid load. If well flows back strongly, drop plug and release from on/off tool, POOH and LD 3 1/2" tbg. TIH w/2-7/8" tbg and latch into pkr. Retrieve plug and return to production until pressure drops and artificial lift is required, then proceed to Step 7.
7. Release packer and POOH with tubing and packer. RIH with TAC and 2 7/8" with pump cavity. Set anchor catcher at +/- 10,500'. TIH with 2 3/8" side string. Return well to production on hydraulic pump.

GREATER ALTAMONT FIELD  
BROTHERSON #2-14B4 WELL  
SW/4 SECTION 14, T2S-R4W  
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

Reference Log: Dresser Atlas DIFL, Run 1 dated 1/4/84 and Run 2 dated 3/25/84.

Wasatch Fm. top: 10,601'.

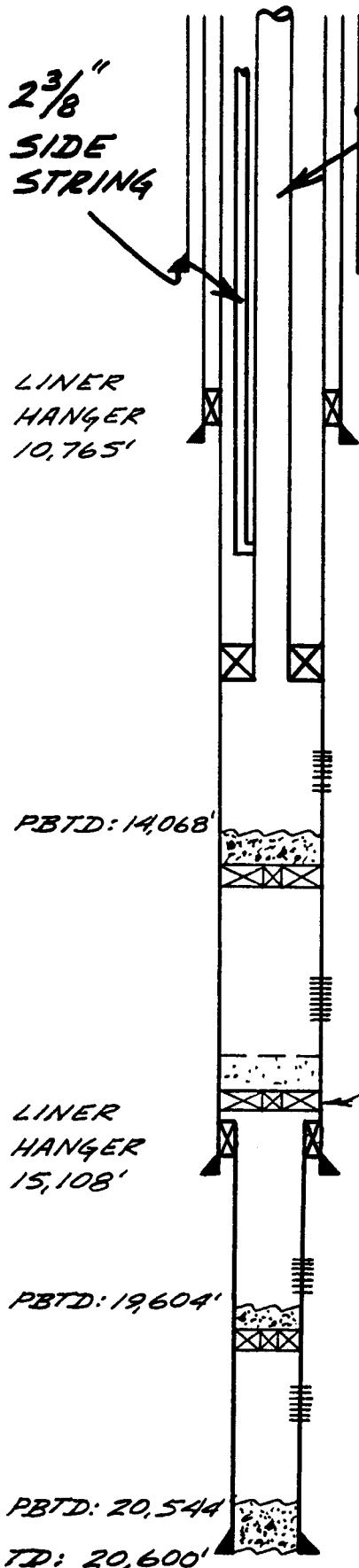
<i><b>RUN 1</b></i>	10843	11363	12227	12757
10622	10868	11391	12267	12790
10633	10877	11456	12314	12799
10646	10900	11510	12337	12809
10664	10905	11594	12353	12874
10669	10919	11645	12373	12884
10680	10939	11692	12379	12923
10694	<i><b>RUN 2</b></i>	11709	12408	12980
10700	10957	11749	12434	12999
10725	10985	11773	12442	13005
10737	10994	11795	12463	13087
10740	11001	11891	12513	13097
10757	11010	11921	12528	13131
10780	11043	11937	12540	13185
10785	<u>11049</u>	12022	12556	13191
10789	11148	12097	12564	13254
10799	11153	12107	12575	13302
10807	11191	12159	12591	13332
10822	11237	12171	12644	13379
10833	11345	12212	12703	13412

TOTAL: 10,622' to 13,412' (92 zones, 98 net feet)

RDL  
5/13/92

BROTHERSON #2-14 B4  
SEC 14 T25 R4W  
DUCHESNE CO., UTAH

ELEVATIONS: GL - 6171'  
KB - 6203'



2 7/8" N-80 IJ NULOK TBG.

13 3/8" 61# ST $\frac{1}{2}$ C CSA 3525'  
CMT w/ 3100 sxs

10 3/4" 65.7# FL45 S-95 & P-110  
CSA 10,918'  
CMT w/ 875 sxs

MODEL "D" PACKER @ 11,000'

PERFORATIONS: 11,079' - 13,878'  
126' - 378 HOLES

PBTD: 14,068'

MODEL "D" PACKER w/ PLUG @ 14,210' CAPPED  
w/ 4 sxs CMT.

PERFORATIONS: 14,310' TO 14,820'

LINER  
HANGER  
15,108'

MODEL "D" PACKER w/ PLUG @ 15,020' CAPPED  
w/ SAND.

7 5/8" 33# & 39# P-110 CSA 15,580'  
CMT w/ 1290 sxs

PERFORATIONS: 18,018' TO 18,614'

PBTD: 19,604'

MODEL "F" PACKER w/ PLUG @ 20,100' CAPPED  
w/ CMT.

PERFORATIONS: 20,172' TO 20,464'

PBTD: 20,544'

TD: 20,600'

5" 23.2# P-110 LSA 20,598'  
CMT w/ 800 sxs



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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2. Name of Operator ANR Production Company		8. Unit or Communitization Agreement N/A
3. Address of Operator P.O. Box 749 Denver, CO 80201-0749		9. Well Name and Number Brotherson #2-14B4
4. Telephone Number (303) 573-4476		10. API Well Number 43-013-30815
5. Location of Well Footage : 2557' FSL & 1642' FWL Q.Q. Sec. T. R. M. : NE/SW Section 14, T2S, R4W County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont/Bluebell

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Approximate Date Work Will Start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

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| <input type="checkbox"/> Other                   |  |

Date of Work Completion 10/15/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the perf and acid treatment performed on the above-referenced well.

RECEIVED

NOV 09 1992

DIVISION OF  
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature

Date (Use Only)

Title Regulatory Analyst

Date

11/4/92

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 48.011298% ANR AFE: 64080

PAGE 3

10/14/92 RD. LD 2-7/8" prod string & 2-3/8" sidestring. Re-plumb flowline.  
RD floor, left well flwg on 24/64" chk. SDFN @ 7:00 p.m.  
DC: \$8,055 TC: \$129,930

10/14/92 Flwg 420 BO, 0 BW, 475 MCF, FTP 280 psi, 25/64" chk.

10/15/92 Well flwg. RDMO. Pmpd total of 2000 BW, stimulation load 1098 bbls,  
40 gals biocide.  
DC: \$9,167 TC: \$139,097

10/15/92 Flwd 400 BO, 0 BW, 416 MCF, FTP 260#, 25/64" chk.

10/16/92 Flwd 418 BO, 0 BW, 407 MCF, FTP 300#, 25/64" chk.

10/17/92 Flwd 373 BO, 0 BW, 371 MCF, FTP 290#, 25/64" chk.

10/18/92 Flwd 355 BO, 0 BW, 438 MCF, FTP 290#, 25/64" chk.

10/19/92 Flwd 340 BO, 0 BW, 371 MCF, FTP 220#, 25/64" chk.

Prior prod: 32 BOPD, 240 BWPD, 143 MCFPD. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCESNE COUNTY, UTAH  
WI: 48.011298% ANR AFE: 64080

PAGE 2

10/5/92 CO 7-5/8" csg. Cont POOH w/2-7/8" tbg, 355 total jts. LD 4 - 4-3/4" DC & BHA. LD pkr milling tool w/Model "D" pkr body. PU 6-3/8" mill w/CO tools & 30 jts 2-7/8" off rack. TIH w/312 jts 2-7/8" tbg. Note: Small tag @ 10,211'. Tag again @ 10,448'. SDFN @ 4:00 p.m. w/mill @ 10,418' & csg open to treater. DC: \$4,462 TC: \$42,473

10/6/92 RU OWP to perf. Cont TIH w/6-3/8" mill & CO tools. Note: Was tagging & pushing pkr remnants while TIH. Tagged firm @ 13,969'. Rotate w/tongs & stroke tool. CO to 13,976' (7'). Have 98' rathole. LD 72 jts 2-7/8" EUE. POOH w/354 jts IJ Nu-Loc flushing as needed. LD CO tools & 30 jts 2-7/8" tbg. Clean work area. SDFN @ 5:30 p.m. w/csg open to treater. DC: \$5,499 TC: \$47,972

10/7/92 Perf Wasatch w/different gun. RU OWP & perf Wasatch fm 10,622'-13,412' w/4" csg gun @ 3 SPF on 120 deg phasing.

Gun	Depth	Zones	Shot	PSI	FL
1	13,412'-12,757'	20	60	0	6350'
2	12,703'-12,379'	14	42	0	6150'
3	12,212'-11,363'	20	60	0	6180'
4	12,373' & 12,353'	2	6	0	6240'
5	10,622'-10,877'	22	66	0	6260'

Note: Gun #4 shorted out after 2 shots. Re-run Gun #4 - shorted out while RIH. RIH w/gun #5 (see above). Re-run gun #4 - shorted out while RIH. Note: Gun #4 would test fine on sfc but would short out while RIH. Will have different gun in morning. SDFN @ 5:30 p.m. w/well SI. DC: \$3,211 TC: \$51,183

10/8/92 RU Smith. Well shut-in 13-1/2 hrs. SICP 160 psi. Cont perf Wasatch fm 10,622'-13,412' w/4" csg gun & 3 SPF on 120 deg phasing. Re-run #4 gun 12,337'-11,001', 20', 60 holes, FL @ 6700', 98' total and 294 total shots. RD OWP. Bleed off well. PU 7-5/8" HD pkr & X0. Measure & PU 344 jts 3-1/2" tbg. Set pkr @ 10,556' in 35,000# comp. Fill csg w/186 bbls prod wtr & test to 2000 psi, held. FL @ 5700'. DC: \$14,584 TC: \$65,767

10/9/92 Well flwg. RU Smith Energy & acidize Wasatch fm 10,622'-13,878' (672 holes) w/20,000 gals 15% HCl & additives, BAF, rock salt & 1200 - 1.1 BS's. Max press 8800 psi, avg press 8500 psi. Max rate 35 BPM, avg rate 30 BPM. Excellent diversion. ISIP 400 psi, 5 min 0 psi. 1096 BLWTBR. RD Smith. RU swab. IFL @ 5900'. Made 4 runs & well started flwg @ 11:00 a.m. Swbd back 28.5 BW. Flwd to frac tank til 3:00 p.m. Flwd 138.5 bbls, 80% oil in 16/64" to 45/64" chk w/220 - 400 psi. Turn to trtr @ 3:00 p.m. Watch pressures. Turn over to prod @ 4:00 p.m. 1067 BLWTBR. DC: \$50,190 TC: \$115,957

10/9/92 Flwg 249 BO, 7 BW, 372 MCF/16 hrs, FTP 375#, 20/64" chk.

10/10/92 Flwg 382 BO, 0 BW, 633 MCF, FTP 300#, 25/64" chk.

10/11/92 Flwg 747 BO, 0 BW, 609 MCF, FTP 300#, 25/64" chk.

10/12/92 Flwg 653 BO, 0 BW, 569 MCF, FTP 270#, 25/64" chk. Received orders to let flow. Clean location. DC: \$5,918 TC: \$121,875

10/13/92 Flwg 524 BO, 0 BW, 539 MCF, FTP 260#, 25/64" chk.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (PERF & ACIDIZE)

PAGE 1

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 48.011298% ANR AFE: 64080

TD: 20,600' PBD: 14,068'

5" LINER @ 15,108'-20,598'

PERFS: 10,622'-13,878' (WASATCH)

CWC(M\$): 117.4

- 9/25/92 POOH w/2-3/8" tbg. Road rig to location, spot & RU. Pump hyd pump up. ND WH, install BPV & BOP's. POOH w/5 jts 2-3/8" DSS-HT N-80 tbg.  
DC: \$3,804 TC: \$3,804
- 9/26/92 POOH w/2-7/8" tbg. POOH with 2-3/8" DSS-HT N-80 327 jts of Nat. stinger. Release seal assembly @ 10,996'. POOH with 266 jts 2-7/8" Nu-Lock N-80 tbg.  
DC: \$1,396 TC: \$5,200
- 9/28/92 Mill on pkr @ 11,000'. Pump 200 bbl prod wtr down tbg @ 250 deg. Continue POOH w/2-7/8" tbg. Note: Nat. 220 pump cavity would not go thru hanger spool. The alignment pins would not back out far enough. Strip off BOP and hanger spool, strip on 7" 5000 x 7" 10,000 spool & BOP's. Continue POOH & LD BHA. LD seal assembly. PU pkr milling tool & junk basket w/359 jts 2-7/8" tbg. RU power swivel.  
DC: \$5,525 TC: \$10,725
- 9/29/92 Continue POOH w/7-5/8" pkr milling tool. PU 1-jt 2-7/8" tbg w/swivel. Start Pmpg 1 BPM while milling. Work latch into Model "D" pkr @ 11,000'. Mill on pkr. Made approx 2' on pkr in 10 hrs. Mill quit drlg. Release latch from pkr. LD swivel. ND S-head. POOH w/10 jts 2-7/8" tbg. SDFN @ 7:00 p.m. w/csg open to treater.  
DC: \$6,338 TC: \$17,063
- 9/30/92 Dialog for chemical cut. Cont POOH w/350 jts 2-7/8" tbg. LD pkr milling assbly, shoe was worn. PU pkr milling assbly w/new 6-7/16" shoe & TIH w/351 jts in hole. Became stuck w/milling shoe @ 10,742'. Worked tbg to 115,000#. PU swivel & work stuck tbg to 115,000#. Try to rotate while pmpg prod wtr @ 6.5 BPM. Pmpd 200 bbls. SDFN @ 7:00 p.m. w/115,000# pulled on stuck tbg & csg. Open to trtr.  
DC: \$2,996 TC: \$20,059
- 10/1/92 Cont TIH w/OS. RD swivel. LD 1-jt 2-7/8" tbg. PU 6' x 2-7/8" sub. RU Dialog. Make chemical cut on 2-7/8" tbg (jt #1) @ 10,712' (WLM @ 10,706'). RD Dialog. LD 6' x 2-7/8" sub. POOH with 550 jts 2-7/8" tbg. LD cutoff 2-7/8" tbg. PU 5-3/4" overshot dressed with 2-7/8" grapple, bumper sub, jars, XO, 4 - 4-3/4" DC's, XO, accelerator, XO, 1 - 4' x 2-7/8" sub. TIH w/224 jts 2-7/8" tbg. SDFN @ 7:00 p.m. w/csg open to trtr.  
DC: \$6,281 TC: \$26,340
- 10/2/92 TIH w/pkr milling tool. Open well. Cont TIH w/122 jts 2-7/8" tbg, 346 total jts in hole. Latch onto fish top @ 10,717'. Work & jar fish free. POOH w/100 jts 2-7/8" tbg. Repair diving board. Cont POOH w/total of 346 jts 2-7/8" tbg & BHA. LD fish of 16' of jt, 1 - 4' x 2-7/8" XO, junk basket & pkr milling tool. SDFN @ 6:00 p.m. w/csg open to treater.  
DC: \$5,558 TC: \$31,898
- 10/3/92 Cont POOH w/pkr. PU pkr milling tool w/6-7/16" shoe. TIH w/junk basket, XO, BS, jars, 4 - 4-3/4" DC, accel & 1 - 4' x 2-7/8" sub & 355 jts 2-7/8" tbg. Did not tag w/6-7/16" shoe @ 10,742'. Tag pkr @ 11,000'. PU swivel & latch into pkr. Mill on pkr while pmpg 1 BPM w/rig pump. Pkr started moving @ 7:15 p.m. LD swivel. POOH w/10 jts working pkr up thru csg collars. Note: Still had tight spot @ 10,742'-10,752'. SDFN @ 8:30 p.m. w/csg open to treater.  
DC: \$6,113 TC: \$38,011

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 2557' FSL & 1642' FWL

QQ, Sec., T., R., M.:

(NE/SW) Section 14, T2S-R4W

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-14B4

9. API Well Number:

43-013-30815

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction                      |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing                  |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize (Amended) |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare                         |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off                        |
| <input type="checkbox"/> Other _____             |  |

Date of work completion 1/20/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf. and acid job performed on the above referenced well.

13.

Name & Signature:

Eileen Danni Dey

Title: Regulatory Analyst

Date: 2/26/93

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (CO, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 48.011298% ANR AFE: PENDING  
TD: 20,600' PBD: 14,068'  
5" LINER @ 15,108'-20,598'  
PERFS: 10,622'-13,878' (WASATCH)  
CWC(M\$):

PAGE 5

- 1/16/93 Cont in hole w/2-7/8" prod tbg. ND BOP & 7" 5000# x 7" 10,000# spool. NU WH flange. RIH with 7-5/8" B-2 TAC & prod BHA w/200 jts 2-7/8" IJ-NuLock tbg while hydrotesting to 8500 psi. SDFN. DC: \$5,728 TC: \$5,728
- 1/17/93 Attempt to set 7-5/8" TAC @ 10,493'. Cont in hole w/2-7/8" tbg while hydrotesting to 8500 psi. Attempt to set 7-5/8" TAC @ 10,493', unable to set TAC. PU & RIH w/9 jts 2-7/8" tbg to 10,742'. Still unable to set TAC. Attempt to set TAC @ 10,493'-10,463', still unable to set TAC. SDFN @ 2:30 p.m. DC: \$4,581 TC: \$10,309
- 1/18/93 Cont in hole w/2-7/8" tbg. Attempt to set 7-5/8" TAC @ 10,493'-10,463'. Unable to set TAC. POOH w/331 jts 2-7/8". Note: TAC was waxed up badly. Replace BOP door gaskets. PU 7-5/8" TAC & RIH w/prod BHA. RIH & drift 243 jts 2-7/8" IJ-NuLock. SDFN. DC: \$2,822 TC: \$13,131
- 1/19/93 Cont in hole w/2-3/8" tbg. Cont in hole w/2-7/8" tbg & running drift. Set 7-5/8" TAC @ 10,464' in 20,000# tension. PU Nat'l stinger & meas in hole w/276 jts 2-3/8" DSS-HT tbg. Note: 2-3/8" tbg plugged w/wax. Flush out as needed. 260 jts in hole. SDFN. DC: \$3,079 TC: \$16,210
- 1/20/93 Final - well producing. Cont in hole w/2-3/8" tbg & stinger, 315 jts 2-3/8" DSS-HT tbg. Space out. Sting into pump cavity @ 10,116'. Land hanger in 5000# compression. ND BOP. Pump 30 BW down 2-7/8" tbg. RU Delsco. Run SV on WL. RD Delsco. Fil tbg w/64 bbls, FL @ 6700'. Circ 100 BW. PT tbg to 4000#, held. NU WH. Install check valve in csg. RD rig. Drop pump & turn over to prod @ 4:30 p.m. DC: \$5,215 TC: \$21,425
- 1/20/93 Pmpd 27 BO, 168 BW, 60 MCF/12 hrs, 2700#.
- 1/21/93 Pmpd 51 BO, 397 BW, 147 MCF, 3200#.
- 1/22/93 Pmpd 78 BO, 422 BW, 124 MCF, 3200#, 47 SPM.
- 1/23/93 Pmpd 80 BO, 360 BW, 128 MCF, 3150#, 47 SPM.
- 1/24/93 Pmpd 85 BO, 352 BW, 130 MCF, 3250#.
- 1/25/93 Pmpd 82 BO, 326 BW, 133 MCF, 3400#.
- Prior prod: 25 BO, 180 BW, 175 MCF. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 4

BROTHERSON #2-14B4 (CO, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
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TD: 20,600' PBD: 14,068'  
5" LINER @ 15,108'-20,598'  
PERFS: 10,622'-13,878' (WASATCH)  
CWC(MS): 139.3

1/12/93 RU rig. Road rig to location. Ready to RU. SDFN.  
DC: \$850 TC: \$135,810

1/13/93 Cont PU 2-7/8" tbg. RU rig. PU 165 stds 2-3/8" & 20 stds 2-7/8" tbg  
off ground and stand in derrick. SDFN.  
DC: \$850 TC: \$136,660

1/14/93 Cont LD 3-1/2" tbg. PU 2-7/8" tbg from ground & stand in derrick.  
Work & release 7-5/8" pkr free from 10,556'. LD 14 jts 3-1/2" tbg.  
SDFN.  
DC: \$4,540 TC: \$141,200

1/15/93 Change drlg line. Cont LD 3-1/2" tbg. SDFN. Final report on this  
AFE. Operations to continue on a new after-the-fact AFE.  
DC: \$11,800 TC: \$153,000

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-1484 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 48.011298% ANR AFE: 64080

PAGE 3

10/14/92 RD. LD 2-7/8" prod string & 2-3/8" sidestring. Re-plumb flowline.  
RD floor, left well flwg on 24/64" chk. SDFN @ 7:00 p.m.  
DC: \$8,055 TC: \$129,930

10/14/92 Flwg 420 BO, 0 BW, 475 MCF, FTP 280 psi, 25/64" chk.

10/15/92 Well flwg. RDMO. Pmpd total of 2000 BW, stimulation load 1098 bbls,  
40 gals biocide.  
DC: \$9,167 TC: \$139,097

10/15/92 Flwd 400 BO, 0 BW, 416 MCF, FTP 260#, 25/64" chk.

10/16/92 Flwd 418 BO, 0 BW, 407 MCF, FTP 300#, 25/64" chk.

10/17/92 Flwd 373 BO, 0 BW, 371 MCF, FTP 290#, 25/64" chk.

10/18/92 Flwd 355 BO, 0 BW, 438 MCF, FTP 290#, 25/64" chk.

10/19/92 Flwd 340 BO, 0 BW, 371 MCF, FTP 220#, 25/64" chk.

Prior prod: 32 BOPD, 240 BWPD, 143 MCFPD. Final report.



THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 48.011298% ANR AFE: 64080

PAGE 2

10/5/92 CO 7-5/8" csg. Cont POOH w/2-7/8" tbg, 355 total jts. LD 4 - 4-3/4" DC & BHA. LD pkr milling tool w/Model "D" pkr body. PU 6-3/8" mill w/CO tools & 30 jts 2-7/8" off rack. TIH w/312 jts 2-7/8" tbg. Note: Small tag @ 10,211'. Tag again @ 10,448'. SDFN @ 4:00 p.m. w/mill @ 10,418' & csg open to treater.  
DC: \$4,462 TC: \$42,473

10/6/92 RU OWP to perf. Cont TIH w/6-3/8" mill & CO tools. Note: Was tagging & pushing pkr remnants while TIH. Tagged firm @ 13,969'. Rotate w/tongs & stroke tool. CO to 13,976' (7'). Have 98' rathole. LD 72 jts 2-7/8" EUE. POOH w/354 jts IJ Nu-Loc flushing as needed. LD CO tools & 30 jts 2-7/8" tbg. Clean work area. SDFN @ 5:30 p.m. w/csg open to treater.  
DC: \$5,499 TC: \$47,972

10/7/92 Perf Wasatch w/different gun. RU OWP & perf Wasatch fmn 10,622'-13,412' w/4" csg gun @ 3 SPF on 120 deg phasing.

Gun	Depth	Zones	Shot	PSI	FL
1	13,412'-12,757'	20	60	0	6350'
2	12,703'-12,379'	14	42	0	6150'
3	12,212'-11,363'	20	60	0	6180'
4	12,373' & 12,353'	2	6	0	6240'
5	10,622'-10,877'	22	66	0	6260'

Note: Gun #4 shorted out after 2 shots. Re-run Gun #4 - shorted out while RIH. RIH w/gun #5 (see above). Re-run gun #4 - shorted out while RIH. Note: Gun #4 would test fine on sfc but would short out while RIH. Will have different gun in morning. SDFN @ 5:30 p.m. w/well SI.  
DC: \$3,211 TC: \$51,183

10/8/92 RU Smith. Well shut-in 13-1/2 hrs. SICP 160 psi. Cont perf Wasatch fmn 10,622'-13,412' w/4" csg gun & 3 SPF on 120 deg phasing. Re-run #4 gun 12,337'-11,001', 20', 60 holes, FL @ 6700', 98' total and 294 total shots. RD OWP. Bleed off well. PU 7-5/8" HD pkr & XO. Measure & PU 344 jts 3-1/2" tbg. Set pkr @ 10,556' in 35,000# comp. Fill csg w/186 bbls prod wtr & test to 2000 psi, held. FL @ 5700'.  
DC: \$14,584 TC: \$65,767

10/9/92 Well flwg. RU Smith Energy & acidize Wasatch fmn 10,622'-13,878' (672 holes) w/20,000 gals 15% HCl & additives, BAF, rock salt & 1200 - 1.1 BS's. Max press 8800 psi, avg press 8500 psi. Max rate 35 BPM, avg rate 30 BPM. Excellent diversion. ISIP 400 psi, 5 min 0 psi. 1096 BLWTBR. RD Smith. RU swab. IFL @ 5900'. Made 4 runs & well started flwg @ 11:00 a.m. Swbd back 28.5 BW. Flwd to frac tank til 3:00 p.m. Flwd 138.5 bbls, 80% oil in 16/64" to 45/64" chk w/220 - 400 psi. Turn to trtr @ 3:00 p.m. Watch pressures. Turn over to prod @ 4:00 p.m. 1067 BLWTBR.  
DC: \$50,190 TC: \$115,957

10/9/92 Flwg 249 BO, 7 BW, 372 MCF/16 hrs, FTP 375#, 20/64" chk.

10/10/92 Flwg 382 BO, 0 BW, 633 MCF, FTP 300#, 25/64" chk.

10/11/92 Flwg 747 BO, 0 BW, 609 MCF, FTP 300#, 25/64" chk.

10/12/92 Flwg 653 BO, 0 BW, 569 MCF, FTP 270#, 25/64" chk. Received orders to let flow. Clean location.  
DC: \$5,918 TC: \$121,875

10/13/92 Flwg 524 BO, 0 BW, 539 MCF, FTP 260#, 25/64" chk.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESE COUNTY, UTAH  
WI: 48.011298% ANR AFE: 64080  
TD: 20,600' PBD: 14,068'  
5" LINER @ 15,108'-20,598'  
PERFS: 10,622'-13,878' (WASATCH)  
CWC(M\$): 117.4

PAGE 1

- 9/25/92 POOH w/2-3/8" tbg. Road rig to location, spot & RU. Pump hyd pump up. ND WH, install BPV & BOP's. POOH w/5 jts 2-3/8" DSS-HT N-80 tbg.  
DC: \$3,804 TC: \$3,804
- 9/26/92 POOH w/2-7/8" tbg. POOH with 2-3/8" DSS-HT N-80 327 jts of Nat. stinger. Release seal assembly @ 10,996'. POOH with 266 jts 2-7/8" Nu-Lock N-80 tbg.  
DC: \$1,396 TC: \$5,200
- 9/28/92 Mill on pkr @ 11,000'. Pump 200 bbl prod wtr down tbg @ 250 deg. Continue POOH w/2-7/8" tbg. Note: Nat. 220 pump cavity would not go thru hanger spool. The alignment pins would not back out far enough. Strip off BOP and hanger spool, strip on 7" 5000 x 7" 10,000 spool & BOP's. Continue POOH & LD BHA. LD seal assembly. PU pkr milling tool & junk basket w/359 jts 2-7/8" tbg. RU power swivel.  
DC: \$5,525 TC: \$10,725
- 9/29/92 Continue POOH w/7-5/8" pkr milling tool. PU 1-jt 2-7/8" tbg w/swivel. Start Pmpg 1 BPM while milling. Work latch into Model "D" pkr @ 11,000'. Mill on pkr. Made approx 2' on pkr in 10 hrs. Mill quit drlg. Release latch from pkr. LD swivel. ND S-head. POOH w/10 jts 2-7/8" tbg. SDFN @ 7:00 p.m. w/csg open to treater.  
DC: \$6,338 TC: \$17,063
- 9/30/92 Dialog for chemical cut. Cont POOH w/350 jts 2-7/8" tbg. LD pkr milling assbly, shoe was worn. PU pkr milling assbly w/new 6-7/16" shoe & TIH w/351 jts in hole. Became stuck w/milling shoe @ 10,742'. Worked tbg to 115,000#. PU swivel & work stuck tbg to 115,000#. Try to rotate while pmpg prod wtr @ 6.5 BPM. Pmpd 200 bbls. SDFN @ 7:00 p.m. w/115,000# pulled on stuck tbg & csg. Open to trtr.  
DC: \$2,996 TC: \$20,059
- 10/1/92 Cont TIH w/OS. RD swivel. LD 1-jt 2-7/8" tbg. PU 6' x 2-7/8" sub. RU Dialog. Make chemical cut on 2-7/8" tbg (jt #1) @ 10,712' (WLM @ 10,706'). RD Dialog. LD 6' x 2-7/8" sub. POOH with 550 jts 2-7/8" tbg. LD cutoff 2-7/8" tbg. PU 5-3/4" overshot dressed with 2-7/8" grapple, bumper sub, jars, XO, 4 - 4-3/4" DC's, XO, accelerator, XO, 1 - 4' x 2-7/8" sub. TIH w/224 jts 2-7/8" tbg. SDFN @ 7:00 p.m. w/csg open to trtr.  
DC: \$6,281 TC: \$26,340
- 10/2/92 TIH w/pkr milling tool. Open well. Cont TIH w/122 jts 2-7/8" tbg, 346 total jts in hole. Latch onto fish top @ 10,717'. Work & jar fish free. POOH w/100 jts 2-7/8" tbg. Repair diving board. Cont POOH w/total of 346 jts 2-7/8" tbg & BHA. LD fish of 16' of jt, 1 - 4' x 2-7/8" XO, junk basket & pkr milling tool. SDFN @ 6:00 p.m. w/csg open to treater.  
DC: \$5,558 TC: \$31,898
- 10/3/92 Cont POOH w/pkr. PU pkr milling tool w/6-7/16" shoe. TIH w/junk basket, XO, BS, jars, 4 - 4-3/4" DC, accel & 1 - 4' x 2-7/8" sub & 355 jts 2-7/8" tbg. Did not tag w/6-7/16" shoe @ 10,742'. Tag pkr @ 11,000'. PU swivel & latch into pkr. Mill on pkr while pmpg 1 BPM w/rig pump. Pkr started moving @ 7:15 p.m. LD swivel. POOH w/10 jts working pkr up thru csg collars. Note: Still had tight spot @ 10,742'-10,752'. SDFN @ 8:30 p.m. w/csg open to treater.  
DC: \$6,113 TC: \$38,011

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 2557' FSL & 1642' FWL

QQ, Sec., T., R., M.: (NE/SW) Section 14, T2S-R4W

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-14B4

9. API Well Number:

43-013-30815

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
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| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction                      |
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| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off                        |
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Date of work completion 1/20/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf. and acid job performed on the above referenced well.

**RECEIVED**

MAR 03 1993

DIVISION OF  
OIL GAS & MINING

13.

Name & Signature:

Eileen Danni Dey

Title:

Regulatory Analyst

Date:

2/26/93

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (CO, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
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CWC(M\$):

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1/17/93 Attempt to set 7-5/8" TAC @ 10,493'. Cont in hole w/2-7/8" tbg while hydrotesting to 8500 psi. Attempt to set 7-5/8" TAC @ 10,493', unable to set TAC. PU & RIH w/9 jts 2-7/8" tbg to 10,742'. Still unable to set TAC. Attempt to set TAC @ 10,493'-10,463', still unable to set TAC. SDFN @ 2:30 p.m.  
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THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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10/18/92 Flwd 355 BO, 0 BW, 438 MCF, FTP 290#, 25/64" chk.

10/19/92 Flwd 340 BO, 0 BW, 371 MCF, FTP 220#, 25/64" chk.

Prior prod: 32 BOPD, 240 BWP, 143 MCFPD. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 48.011298% ANR AFE: 64080

PAGE 2

10/5/92 CO 7-5/8" csg. Cont POOH w/2-7/8" tbg, 355 total jts. LD 4 - 4-3/4" DC & BHA. LD pkr milling tool w/Model "D" pkr body. PU 6-3/8" mill w/CO tools & 30 jts 2-7/8" off rack. TIH w/312 jts 2-7/8" tbg. Note: Small tag @ 10,211'. Tag again @ 10,448'. SDFN @ 4:00 p.m. w/mill @ 10,418' & csg open to treater. DC: \$4,462 TC: \$42,473

10/6/92 RU OWP to perf. Cont TIH w/6-3/8" mill & CO tools. Note: Was tagging & pushing pkr remnants while TIH. Tagged firm @ 13,969'. Rotate w/tongs & stroke tool. CO to 13,976' (7'). Have 98' rathole. LD 72 jts 2-7/8" EUE. POOH w/354 jts IJ Nu-Loc flushing as needed. LD CO tools & 30 jts 2-7/8" tbg. Clean work area. SDFN @ 5:30 p.m. w/csg open to treater. DC: \$5,499 TC: \$47,972

10/7/92 Perf Wasatch w/different gun. RU OWP & perf Wasatch fmn 10,622'-13,412' w/4" csg gun @ 3 SPF on 120 deg phasing.

Gun	Depth	Zones	Shot	PSI	FL
1	13,412'-12,757'	20	60	0	6350'
2	12,703'-12,379'	14	42	0	6150'
3	12,212'-11,363'	20	60	0	6180'
4	12,373' & 12,353'	2	6	0	6240'
5	10,622'-10,877'	22	66	0	6260'

Note: Gun #4 shorted out after 2 shots. Re-run Gun #4 - shorted out while RIH. RIH w/gun #5 (see above). Re-run gun #4 - shorted out while RIH. Note: Gun #4 would test fine on sfc but would short out while RIH. Will have different gun in morning. SDFN @ 5:30 p.m. w/well SI. DC: \$3,211 TC: \$51,183

10/8/92 RU Smith. Well shut-in 13-1/2 hrs. SICP 160 psi. Cont perf Wasatch fmn 10,622'-13,412' w/4" csg gun & 3 SPF on 120 deg phasing. Re-run #4 gun 12,337'-11,001', 20', 60 holes, FL @ 6700', 98' total and 294 total shots. RD OWP. Bleed off well. PU 7-5/8" HD pkr & X0. Measure & PU 344 jts 3-1/2" tbg. Set pkr @ 10,556' in 35,000# comp. Fill csg w/186 bbls prod wtr & test to 2000 psi, held. FL @ 5700'. DC: \$14,584 TC: \$65,767

10/9/92 Well flwg. RU Smith Energy & acidize Wasatch fmn 10,622'-13,878' (672 holes) w/20,000 gals 15% HCl & additives, BAF, rock salt & 1200 - 1.1 BS's. Max press 8800 psi, avg press 8500 psi. Max rate 35 BPM, avg rate 30 BPM. Excellent diversion. ISIP 400 psi, 5 min 0 psi. 1096 BLWTBR. RD Smith. RU swab. IFL @ 5900'. Made 4 runs & well started flwg @ 11:00 a.m. Swbd back 28.5 BW. Flwd to frac tank til 3:00 p.m. Flwd 138.5 bbls, 80% oil in 16/64" to 45/64" chk w/220 - 400 psi. Turn to trtr @ 3:00 p.m. Watch pressures. Turn over to prod @ 4:00 p.m. 1067 BLWTBR. DC: \$50,190 TC: \$115,957

10/9/92 Flwg 249 BO, 7 BW, 372 MCF/16 hrs, FTP 375#, 20/64" chk.

10/10/92 Flwg 382 BO, 0 BW, 633 MCF, FTP 300#, 25/64" chk.

10/11/92 Flwg 747 BO, 0 BW, 609 MCF, FTP 300#, 25/64" chk.

10/12/92 Flwg 653 BO, 0 BW, 569 MCF, FTP 270#, 25/64" chk. Received orders to let flow. Clean location. DC: \$5,918 TC: \$121,875

10/13/92 Flwg 524 BO, 0 BW, 539 MCF, FTP 260#, 25/64" chk.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 48.011298% ANR AFE: 64080  
TD: 20,600' PBD: 14,068'  
5" LINER @ 15,108'-20,598'  
PERFS: 10,622'-13,878' (WASATCH)  
CWC(M\$): 117.4

PAGE 1

- 9/25/92 POOH w/2-3/8" tbg. Road rig to location, spot & RU. Pump hyd pump up. ND WH, install BPV & BOP's. POOH w/5 jts 2-3/8" DSS-HT N-80 tbg.  
DC: \$3,804 TC: \$3,804
- 9/26/92 POOH w/2-7/8" tbg. POOH with 2-3/8" DSS-HT N-80 327 jts of Nat. stinger. Release seal assembly @ 10,996'. POOH with 266 jts 2-7/8" Nu-Lock N-80 tbg.  
DC: \$1,396 TC: \$5,200
- 9/28/92 Mill on pkr @ 11,000'. Pump 200 bbl prod wtr down tbg @ 250 deg. Continue POOH w/2-7/8" tbg. Note: Nat. 220 pump cavity would not go thru hanger spool. The alignment pins would not back out far enough. Strip off BOP and hanger spool, strip on 7" 5000 x 7" 10,000 spool & BOP's. Continue POOH & LD BHA. LD seal assembly. PU pkr milling tool & junk basket w/359 jts 2-7/8" tbg. RU power swivel.  
DC: \$5,525 TC: \$10,725
- 9/29/92 Continue POOH w/7-5/8" pkr milling tool. PU 1-jt 2-7/8" tbg w/swivel. Start Pmpg 1 BPM while milling. Work latch into Model "D" pkr @ 11,000'. Mill on pkr. Made approx 2' on pkr in 10 hrs. Mill quit drlg. Release latch from pkr. LD swivel. ND S-head. POOH w/10 jts 2-7/8" tbg. SDFN @ 7:00 p.m. w/csg open to treater.  
DC: \$6,338 TC: \$17,063
- 9/30/92 Dialog for chemical cut. Cont POOH w/350 jts 2-7/8" tbg. LD pkr milling assbly, shoe was worn. PU pkr milling assbly w/new 6-7/16" shoe & TIH w/351 jts in hole. Became stuck w/milling shoe @ 10,742'. Worked tbg to 115,000#. PU swivel & work stuck tbg to 115,000#. Try to rotate while pmpg prod wtr @ 6.5 BPM. Pmpd 200 bbls. SDFN @ 7:00 p.m. w/115,000# pulled on stuck tbg & csg. Open to trtr.  
DC: \$2,996 TC: \$20,059
- 10/1/92 Cont TIH w/OS. RD swivel. LD 1-jt 2-7/8" tbg. PU 6' x 2-7/8" sub. RU Dialog. Make chemical cut on 2-7/8" tbg (jt #1) @ 10,712' (WLM @ 10,706'). RD Dialog. LD 6' x 2-7/8" sub. POOH with 550 jts 2-7/8" tbg. LD cutoff 2-7/8" tbg. PU 5-3/4" overshot dressed with 2-7/8" grapple, bumper sub, jars, XO, 4 - 4-3/4" DC's, XO, accelerator, XO, 1 - 4' x 2-7/8" sub. TIH w/224 jts 2-7/8" tbg. SDFN @ 7:00 p.m. w/csg open to trtr.  
DC: \$6,281 TC: \$26,340
- 10/2/92 TIH w/pkr milling tool. Open well. Cont TIH w/122 jts 2-7/8" tbg, 346 total jts in hole. Latch onto fish top @ 10,717'. Work & jar fish free. POOH w/100 jts 2-7/8" tbg. Repair diving board. Cont POOH w/total of 346 jts 2-7/8" tbg & BHA. LD fish of 16' of jt, 1 - 4' x 2-7/8" XO, junk basket & pkr milling tool. SDFN @ 6:00 p.m. w/csg open to treater.  
DC: \$5,558 TC: \$31,898
- 10/3/92 Cont POOH w/pkr. PU pkr milling tool w/6-7/16" shoe. TIH w/junk basket, XO, BS, jars, 4 - 4-3/4" DC, accel & 1 - 4' x 2-7/8" sub & 355 jts 2-7/8" tbg. Did not tag w/6-7/16" shoe @ 10,742'. Tag pkr @ 11,000'. PU swivel & latch into pkr. Mill on pkr while pmpg 1 BPM w/rig pump. Pkr started moving @ 7:15 p.m. LD swivel. POOH w/10 jts working pkr up thru csg collars. Note: Still had tight spot @ 10,742'-10,752'. SDFN @ 8:30 p.m. w/csg open to treater.  
DC: \$6,113 TC: \$38,011



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL



GAS



OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

See Attached

QQ, Sec., T., R., M.:

See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandon☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☐ Multiple Completion☐ Other☐ New Construction☐ Pull or Alter Casing☐ Recompletion☐ Perforate☐ Vent or Flare☐ Water Shut-Off

## SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon \*☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☒ Other Change of Operator☐ New Construction☐ Pull or Alter Casing☐ Perforate☐ Vent or Flare☐ Water Shut-Off

Date of work completion

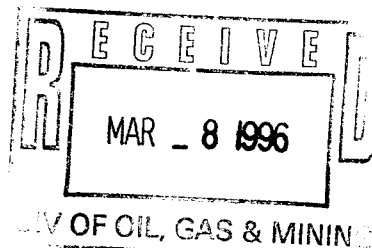
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name &amp; Signature:

*Sheila Bremer*Sheila Bremer  
Environmental & Safety Analyst

Title: Coastal Oil &amp; Gas Corporation

Date:

03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Brotherson 1-33A4	43-013-30272	Patented 11680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 11615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
→ Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1792	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *EH*

1	<i>LEC 7-51</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJT</i>
5	<i>LEC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator) <b>ANR PRODUCTION CO INC</b>
(address) <b>PO BOX 749</b>	(address) <b>PO BOX 749</b>
<b>DENVER CO 80201-0749</b>	<b>DENVER CO 80201-0749</b>
phone <b>(303) 572-1121</b>	phone <b>(303) 572-1121</b>
account no. <b>N 0230 (B)</b>	account no. <b>N0675</b>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>D13-31815</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- VA* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- 2* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- 2* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coastal)*

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.  
C.A. & Indian lease wells will be handled on separate change.*

*960412 BLM/SL Appr. C.A.'s 4-11-96.*

*960820 BIA Appr. CA's 8-16-96.*

*960329 BIA Appr. Indian Lease wells 3-26-96.*

WE71/34-35

*\* 961107 Lemicy 2-582/43013-30784 under review at this time; no chg. yet!*

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

(See Instructions on Reverse Side)

# BROTHERSON #2-14B4 WORKOVER PROCEDURE

## (INSTALL ESP)

Section 14 T2S R4W  
Altamont / Bluebell Field  
Duchesne County, Utah

Date: 4-29-96

### WELL DATA

Location: 1,642' FWL & 2,557' FSL of Section 14  
Elevation: 5,935' GL & 5,957' KB  
Total Depth: 20,600' **PBTD: 14,068'**  
Casing: 13-3/8" 61# ST&C @ 3,525'  
10-3/4" 65.7# S-95 & P-110 ABFL4S @ 10,919'  
7-5/8", 33.7# & 39# P-110 LT&C @ 15,580'  
5" 23.2# P-110 LT&C LINER from 15,119' to 20,598'  
Tubing: 2-7/8" 6.5# N-80 IJ-Nulock & 2-3/8" 4.7# N-80 DSS-HT side string  
Current Lift: Dual String Hydraulic Pump w/ TAC @ 10,465'. Pump Cavity @ 10,129'

### CASING & TUBULAR DATA

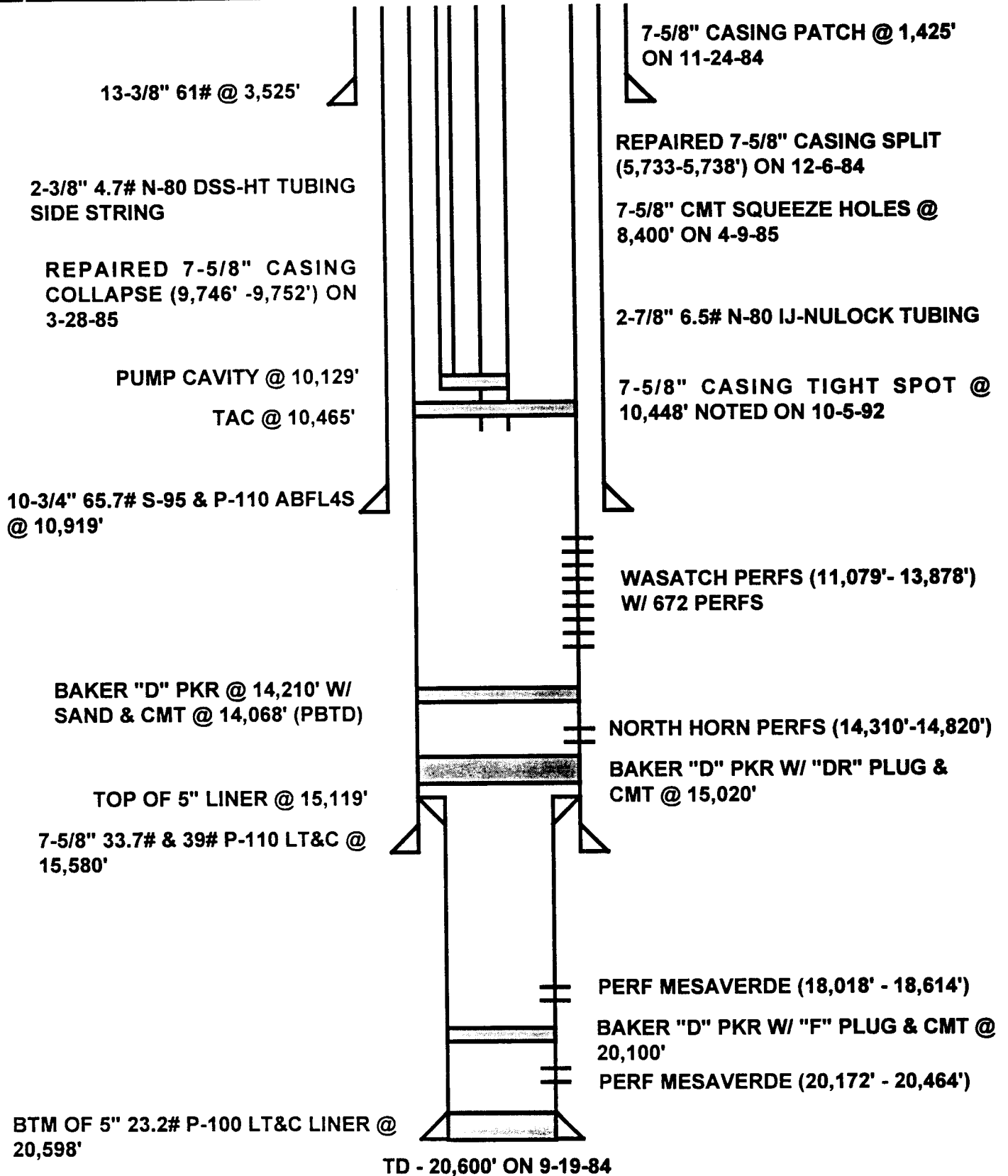
Description	Interval	ID	Drift	Capacity (B/F)	Burst (PSI)	Collapse (PSI)
10-3/4" 65.7# S-95 ABFL4S	0 - 4,913'	9.560"	9.404"	0.0888	9,200	8,640
10-3/4" 65.7# P-110 ABFL4S	4,913' - 10,919'	9.560"	9.404"	0.0888	10,650	7,500
7-5/8" 33.7# P-110 LT&C	0' - 5,647'	6.765"	6.640"	0.0445	10,860	7,870
7-5/8" 39# P-110 LT&C	5,647' - 15,580'	6.625"	6.500"	0.0426	12,620	11,080
2-7/8" 6.5# N-80		2.441"	2.347"	0.00579	10,570	11,170

### PROCEDURE

**NOTE: USE ONLY CLEAN FRESH WATER. DO NOT USE PRODUCED WATER FROM ANY SOURCE DURING THIS WORKOVER.**

1. MIRU completion rig. MIRU slickline company. Punch standing valve and retrieve. ND wellhead & NU BOPE. TOH & LD 2-3/8" tubing side string. TOH w/ 2-7/8" tubing, hydraulic BHA and TAC.
2. RU spooler and TIH w/ ESP, 2-7/8" tubing and cable as follows: FBHP sensor, motor, seal section, pump intake gas separator, pump, cable and tubing. Set ESP @ 10,400' and place well on production.

**BROTHERSON #2-14B4  
WELLBORE SCHEMATIC  
SECTION 14 T2S R4W  
DUCESNE COUNTY, UTAH  
DATE: 4-30-96**



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

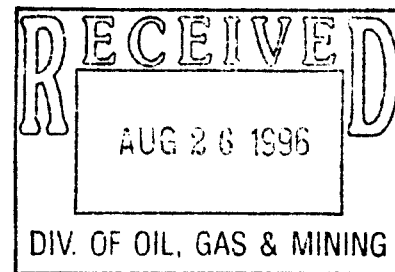
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Brotherson #2-14B4	
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-30815
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well  Footages: 2557' FSL & 1642' FWL County: Duchesne QQ, Sec., T., R., M.: NE/SW Section 14-T2S-R4W State: Utah		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon  <input type="checkbox"/> Repair Casing  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Convert to Injection  <input type="checkbox"/> Fracture Treat or Acidize  <input type="checkbox"/> Multiple Completion  <input type="checkbox"/> Other           </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Recompletion  <input type="checkbox"/> Perforate  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off           </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon *  <input type="checkbox"/> Repair Casing  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Convert to Injection  <input type="checkbox"/> Fracture Treat or Acidize  <input checked="" type="checkbox"/> Other Install Electric Submersible Pump           </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Perforate  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off           </div> </div>
Approximate date work will start _____	Date of work completion <u>8/7/96</u>  <small>Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small>  <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 08/22/96

(This space for State use only)



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

BROTHERSON #2-14B4 (INST ESP)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 48.00% COGUSA AFE: 26337  
TD: 20,600' PBD: 14,068'  
5" LINER @ 15,119'-20,598'  
PERFS: 11,079'-13,878'  
CWC(MS): 140.0

7/24/96      **POOH.**  
MIRU workover rig, bleed gas off. ND WH. NU BOPs, unsting 2 3/8" tbg sidestring, LD 2 3/8", EOT 2100', POOH. CC: \$5052.

7/25/96      **Set plug, change out WH.**  
Finish LD 2 3/8" sidestring. POH w/7/8" tbg & pump cavity. RIH w/7/8" RBP to 2400'. CC: \$9697.

7/26/96      **Hook up electric power.**  
RIH, set RBP @ 2450', POOH. Fill w/100 bbls prod water. ND WH, change out WH from dual to single, test 3000#, ok. NU BOPs. RIH w/retr head, rel plug. POOH, LD plug. RIH 20 stds kill string. CC: \$13,163.

7/27/96      **NU flowlines, put on production.**  
POOH w/40 jts 2 7/8" tbg, kill string. RIH w/centrifugal ESP equip on 2 7/8" tbg. Set pump @ 10,402'. ND BOP, NU WH. CC: \$125,756.

7/28/96      No activity.

7/29/96      **Well on pump.**  
Set & hung transformers, electric meter and capacitor bank. Finish hookup of electric power. Place well on pump @ 4:30 pm, 7/29/96. RD, clean location. CC: \$134,784.

             Pmpd 36 BO, 533 BW, 82 MCF, 15 hr, 58 HZ, IFL @ 6941'. BHP sensor down in control panel - will replace 7/30/96.

7/30/96      Pmpd 123 BO, 892 BW, 325 MCF, 58 HZ, 21 hrs. Down 3 hrs - repair BHP sensor in control panel. PIP 1133#.

7/31/96      Pmpd 103 BO, 1038 BW, 587 MCF, 63 HZ, 24 hrs, PIP 1120#.

8/1/96      Pmpd 101 BO, 885 BW, 712 MCF, 64 HZ, 23 hrs. Down 1 hr - underload due to gas kick, PIP 1113#.

8/2/96      Pmpd 89 BO, 884 BW, 814 MCF, 64 HZ, 24 hrs, PIP 1110#.

8/3/96      Pmpd 70 BO, 726 BW, 782 MCF, 62 HZ, 20 hrs, PIP 1145#. Down 4 hrs - underload - high gas.

8/4/96      Pmpd 87 BO, 863 BW, 848 MCF, 62 HZ, 23 hrs, PIP 1120#. Down 1 hr - underload.

8/5/96      Pmpd 95 BO, 840 BW, 846 MCF, 62 HZ, 24 hrs, PIP 1120#.

8/6/96      Pmpd 85 BO, 847 BW, 853 MCF, 63 HZ, 24 hrs, PIP 1118#.

8/7/96      Pmpd 80 BO, 902 BW, 915 MCF, 67 HZ, 24 hrs, PIP 1094#.  
**Prior Prod:** 40 BO, 393 BW, 270 MCF.  
**Final Report.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

*State of Delaware*  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 11 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

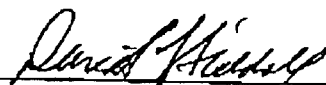
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BABCOCK 2-12B4 (CA 96-43)	43-013-31005	10215	12-02S-04W	FEE	OW	P
MYRIN RANCH 1-13B4 (CA 96-60)	43-013-30180	1775	13-02S-04W	FEE	OW	S
LAKE FORK 2-13B4 (CA 96-60)	43-013-31134	10452	13-02S-04W	FEE	OW	P
BROTHERSON 1-14B4	43-013-30051	1535	14-02S-04W	FEE	OW	P
BROTHERSON 2-14B4	43-013-30815	10450	14-02S-04W	FEE	OW	P
BROTHERSON 2-15B4	43-013-31103	1771	15-02S-04W	FEE	OW	P
LAKE FORK 3-15B4	43-013-31358	11378	15-02S-04W	FEE	OW	P
ELLSWORTH 1-16B4 (CA 96-59)	43-013-30192	1735	16-02S-04W	FEE	OW	P
ELLSWORTH 2-16B4 (CA 96-59)	43-013-31046	10217	16-02S-04W	FEE	OW	P
ELLSWORTH 1-17B4	43-013-30126	1695	17-02S-04W	FEE	OW	P
ELLSWORTH 2-17B4	43-013-31089	1696	17-02S-04W	FEE	OW	P
BLEAZARD 1-18B4	43-013-30059	1565	18-02S-04W	FEE	OW	S
BLEAZARD 2-18B4	43-013-31025	1566	18-02S-04W	FEE	OW	P
ELLSWORTH 1-19B4	43-013-30183	1760	19-02S-04W	FEE	OW	P
ELLSWORTH 2-19B4	43-013-31105	1761	19-02S-04W	FEE	OW	P
ELLSWORTH 1-20B4	43-013-30351	1900	20-02S-04W	FEE	OW	S
ELLSWORTH 2-20B4	43-013-31090	1902	20-02S-04W	FEE	OW	S
ELLSWORTH 3-20B4	43-013-31389	11488	20-02S-04W	FEE	OW	P
HUNT 1-21B4	43-013-30214	1840	21-02S-04W	FEE	OW	P
HUNT 2-21B4	43-013-31114	1839	21-02S-04W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7-26-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <p style="text-align: center;">FEE</p>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <p style="text-align: center;">Brotherson #2-14B4</p>
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number <p style="text-align: center;">43-047-30815</p>
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078	4. Telephone Number (435) 781-7024	11. Field and Pool, or Wildcat Altamont/Bluebell
5. Location of Well Footage : 2557'FSL & 1642'FWL      County : Duchesne QQ, Sec, T., R., M. : NESW Section 14-T2S-R4W      State : Utah		
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

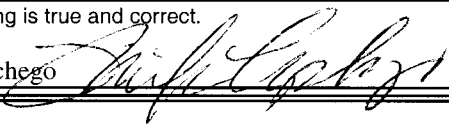
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Cleanout Perf &amp; Acidize</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>10/10/02</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.        * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Cleanout Perf &amp; Acidize</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Cleanout Perf &amp; Acidize</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize as follows on 10/15/02

153 Bbbs 2% KCL Pad 25,000 gal 15% HCL w/16,000# Rod Salt Diverter, 1400 7/8" 1.3 S.G. ball Sealers.  
 Flush w/309 Brine, 300 Acid. Made 11 Swab runs, recover 52 Bbbs F.L. Staying @8700' Flush acid  
 out Tbg w/150 Bbbs 1% KCL.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego  Title Regulatory Analyst Date 10/24/02

(State Use Only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

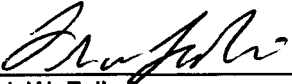
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

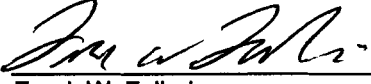
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
Rachael Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	



UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	